

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF 079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME, WELL NO.

Northeast Blanco Unit 310

9. API WELL NO.

30-045-29793

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T30N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Devon Energy Production Co., L.P.

3. ADDRESS AND TELEPHONE NO.

3300 N. Butler Avenue, Suite 211, Farmington, NM 87401 (505) 324-0033

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1210' FNL & 420' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUNDED

10-20-01

16. DATE T.D. REACHED

10-30-01

17. DATE COMPL. (Ready to prod.)

6-21-02

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6286' GL, 6301' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7915'

21. PLUG, BACK T.D., MD & TVD

7872'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4306' - 5721' Mesa Verde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Perforating Depth Control, GR CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	427'	12-1/4	354 CU. FT.	
7"	20#	3412'	8-3/4	1146 CU. FT.	
4-1/2"	10.5# & 11.6#	7902'	6-1/4	739 CU. FT.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5657'	7661'

31. PERFORATION RECORD (Interval, size and number)

4306' - 5721'
102 holes
0.37" holesize

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1st interval 5398'-5721'	1300 bbls KCl, 100,185#, 20/40 Brady sand
2nd interval 5088'-5358'	1300 bbls KCl, 95,697#, 20/40 Brady sand
3rd interval 4306'-4370'	1019 bbls KCl, 214,658#, 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-21-02		flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6-14-02	24 hrs		→	0	1425 MCFD	2 BBLs		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 498	SI 499	→	0	1425 MCFD	2 BBLs	ACCEPTED FOR P		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

Ellis King/McClellan-Vick Consulting

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Company Representative (505) 324-0033

DATE

7-22-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD