Form 3160-4 (October 1990)

SUBMIT IN DUPLICATE (See other

FOR APPROVED

n-	OMB NO: 1004-0
n	/
e) :	Expires: December/3

rm 3160-4 tober 1990)					TATES	PECELV	ED	(See other in-		OMB NO	1004-01/37	
		DEI	PARTMENT	OF	THE INTERIO	DR BIM		reverse side)			cember/31, 1991	
BUREAU OF LAND MANAGEME						DL.	- 05.05				SNATION AND SERIAL NO.	
		_				1 [	M	ــــــــــــــــــــــــــــــــــــــ		SF-077317	- 00 T0:05 NAME	
ELL C	OMPLE	TION OR	RECOMP	LET	TION REPO	DNATAND	LOC	G*	6. IF IN	IDIAN, ALLOT IE	E OR TRIBE NAME	
TYPE OF		OIL	GAS X	T -	DRY Other			MN				
				_	n70	FARMINA	<del>al Ol</del> V	13 (413)	7. UNI	TAGREEMENT	NAME	
TYPE OF	COMPLETIO		PLUG	٦ ,	DIFF.				8. FAF	M OR LEASE N	AME, WELL NO.	
	WELL X	OVER DEEP	BACK		RESVROther			C\				
							4	- 101		Cooper #1R WELL NO.		
	OPERATOR		OII	NADA	N/V	~ " [ [ ] "	<i>(4) (5</i>	2///		30-045-2981	8	
BURLINGTON RESOURCES OIL & GAS COMPANY							10. FIELD AND POOL, OR WILDCAT					
9. ADDRESS AND TELEPHONE NO. PO BOX 4289. Farmington, NM 87499 (505) 3				with any State requirements). I 2 1999  WITH THE PROPERTY OF THE SERVED				Fulcher Kutz Pictured Cliffs				
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 3 4. LOCATION OF WELL (Report location clearly and in accordance of At surface 1450' FNL, 1175' FWL  At top prod. interval reported below				with any State requ	with any State requirements)*				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At surface	145	0' FNL, 1175' F	ML &		11	700	$\Omega_{\mathcal{D}}$	~ /D/2	"	KAREA		
At ton pro	d interval rec	oorted below	_		17.0	<b>'</b>	0/12	ું જ				
At top pro-	C. 1110/12/10/					anh G	Ten-	50		Sec. 18, T-29	9-N, R-11-W	
At total de	pth					(0)171 L	MAR	, e	1			
				14.	PERMIT NO.	DATE ISSUE	D		12. C	OUNTY OR	13. STATE	
				' '					F	PARISH	No. of Advantage	
					N 100		140 =: -	VATIONS (DF. F	NE DT	San Juan	New Mexico	
5. DATE SPU	1	DATE T.D. REACH	- 1		PL. (Ready to prod.)	** *		EVATIONS (DF. F 5644' GL. 56		UN. E10.J	IU. ELLY. GAGINGREAD	
5-19-99	PTH, MD &TV	5-20-99	BACK T.D., MD &	-7 <b>-9</b> 9	22. IF MULTIPLE CO	MPL.,	l	ERVALS		Y TOOLS	CABLE TOOLS	
J. TOTAL DE	.⊏≀⊓,MD&IV	21. PLUG	, whom 1.0., MU 0		HOW M			RILLED BY			1	
1988'		196			<u> </u>		<u> </u>		0-198	8' 25. WAS DIREC	CTIONAL	
4. PRODUCT	TION INTERVA	AL (S) OF THIS COM	PLETION-TOP, BO	DTTOM.	NAME (MD AND TVI	D)*				SURVEY M		
1777' -	18 <b>42'</b> Pictui	red Cliffs										
6. TYPE ELE	CTRIC AND C	THER LOGS RUN							27. WA	S WELL CORED No		
GR/CCI	-				10110 PE00PD (	On and all atrian			<u> </u>	110		
8.	=	WEIGHT LOSET	DEPTH SET		ASING RECORD (			EMENTING REC	ORD	A	MOUNT PULLED	
CASING SIZ	E/GRADE	WEIGHT, LB./FT.	141'	(IEILD)	8 3/4	94 cu ft						
3 1/2		9.3#	1979'		6 1/4	515 cu ft						
			250022			30.			Ťl	JBING RECOR	D	
9.	Top (40)	BOTTOM (MD)	RECORD SACKS CEN	ENT.	SCREEN (MD)	DEPTH SET (MD)			PACKER SET (MD)			
SIZE	TOP (MD)	BOTTOM (MD)	3ACKS CEN		SOITEEN (IND)	SIZE			· ·			
		+	+									
		RD (Interval, size and			32.		ID, SHO			NT SQUEEZE.		
		0, 1794, 1797,		107,	DEPTH INTE	RVAL (MD)	244			D KIND OF MAT		
312, 1816,	, 1819, 182	4, 1826, 1835, <sup>1</sup>	1042		1777-1842			35,700 SCF N		.,500# .000		
							† <del></del>					
											- <del></del>	
						RODUCTION	1					
33. ATF FIRST P	RODUCTION	[ PRO	DUCTION METHO	D (Flow	ring, gas liπ, pumping-		oump)			WELL STATUS	(Producing or snut-in)	
-7 <b>-9</b> 9					Flowing					SI	TOAC OIL BATIO	
ATE OF TES	Τ	HOURS TESTED	CHOKE SIZE	1	ODN FOR OIL-E	BBL	GAS-	-MCF	WAT I	ER-BBL	GAS-OIL RATIO	
-7-99				I ES	ST PERIOD		602 1	Pitot Gauge				
LOW. TUBING	G PRESS.	CASING PRESSU	RE CALCULATED	<u> </u>	DIL-BBL	GAS-MC		WATER-	BBL		OIL GRAVITY-API (CORR.)	
		01.445	24-HOUR RA	TE								
34 DISPOSI	TION OF GAS	SI 115 (Sola, usea for fuer,	ventea, etc.)			ــــــــــــــــــــــــــــــــــــــ				TEST WITNES	SED BY	
ادن دد. پین		To be sold	,						<u>-</u>			
35. LIST OF	ATTACHMEN		<del></del>	-								
		None					Vari-	eorde.				
36. I hereby	certify that the	foregoing and attact	ned information is o	omplete	and correct as deter	mined from all av	allable re	coras		<b>ACCF</b>	PTED FOR REC	
, .	1 (											
GNED	1203	se Date	april.	TLE	Regulatory Ad	iministrator			DATE	June 30, 19	999	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.  NAME  MEAS. DEPTH TRUE  VERT. DEPTH	DESCRIPTION, CONTESTS, ETC.  NAME MEAS. DEPTH
MEAS. DEPTH	MEAS, DEPTH
	Ojo Alamo 451' 573' White, cr-gr ss.
451' 573' White,	
451' 573' White, 573' 1453' Gry sh	573' 1453' Gry sh interbedded w/tight, gry,
451' 573' White, cr-gr ss.  573' 1453' Gry sh interbedded w/tight, gry,  1453' 1774' Dk gry-gry carb sh, coal, grn si  med gry, tight, fine gr ss.	573' 1453' Gry sh interbedded w/tight, gry, fine-gr ss.  1453' 1774' Dk gry-gry carb sh, coal, grn silts, light- Ojo Alamo Kirtland Fruitland
NAME MEAS, DEPTH	NAME MEAS. DEPTH
451' 573' White,	
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451' 573' White, cr-gr ss.  573' 1453' Gry sh interbedded w/tight, gry, fine-gr ss.  1453' 1774' Dk gry-gry carb sh, coal, grn silts, light- Ojo Alamo Kirtland med gry, tight, fine gr ss.	573' 1453' Gry sh interbedded w/tight, gry, fine-gr ss.  1453' 1774' Dk gry-gry carb sh, coal, grn silts, light- Ojo Alamo Med gry, tight, fine gr ss.  Fruitland