UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1.	Time of Monte				
1a.	Type of Work DRILL	5. Lease Number SF-078197			
		Unit Reporting Number			
1b.	Type of Well	6. If Indian, All. or Tribe			
	GAS	o. Il malan, All. of Tribe			
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name			
	medeling	3			
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87199 MAR 1 2 19	Farm or Lease Name Nye Federal 7367			
	(505) 326-9700	2A			
4.	Location of Well	10. Field, Pool, Wildcat			
	1780' FSL, 245' FEL DIST. 3	Blanco Mesaverde			
	Latitude 36° 44.3, Longitude 107° 54.0	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 8, T-29-N, R-10-			
		API# 30-045-2985/			
14.	Distance in Miles from Nearest Town 5 miles to Blanco	12. County 13. State San Juan NM			
15.	Distance from Proposed Location to Nearest Property or Lease Lin 245'	ne			
16.	Acres in Lease	17. Acres Assigned to Well			
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl. of 1700' This setten is subject to technical and	r Applied for on this Lease			
19.	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary			
21.	Elevations (DF, FT, GR, Etc.) 5840' GR	22. Approx. Date Work will Start			
23.	Proposed Casing and Cementing Program				
	See Operations Plan attached	DRHLING OPERATIONS AUTHORIZED ARE			
		SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"			
24.	Authorized by: Authorized by: Regulatory/Compliance Administrate	2.23-99 Date			
		MAD 1 0 4000			
PERM	IT NO APPROVAL D				
APPRO	OVED BY /S/ Duane W. Spencer TIFEET Lead, Petroleum M	DATE MAKE 99			

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



U15tr1Ct 1 PO 8 x 1900, Hobbs, NM 88241-1980

District II PO Drawer OO, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088

Form C-102
Revised February 21, 1994
Instructions on Dack
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

PO Box 2088 Santa Fe, NM 87504-2088

FED 2' F 112:3 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	1.Δ	PI Numbe	20		10001 Co		ACHEAGE DI	70147	C TON PL			
10000			7	'Pool Code 'Pool Name 2319 Blanco Mesaverde								
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7367				'Property Name				Well Number				
'OGRID No.				NYE FEDERAL					2A			
i			NGTON	*Operator Name NGTON RESOURCES OIL & GAS CO				*Elevation				
14.	730		ļ					IAS C	UMPANT			5840 '
ا س	r lot no.	Section	Townshap	Range	Lat Idn	¹⁰ Surface				KB	= 50	352'
	ī	8	29N	10W	COE 104	Feet from the 1780	North/South 11	ve	test from the	East/He		County
			<u> </u>			1780	SOUTH		245	EA	ST	SAN JUAN
	r lot no.	Section	11 C	Bottom	Hole L	100001011			rom Surface			
 		3600101	1 Ownerson	Range	Lot Ion	Feet from the	North/South 11	ne F	eet from the	East/We	st line	Country
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										Brad	field	
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OPERATIONS PLAN

Well Name: Nye Federal #2A

Location: 1780' FSL, 245' FEL, Sec. 8, T-29-N, R-10-W

San Juan County, NM

Latitude 36° 44.3, Longitude 107° 54.0

Formation: Blanco Mesa Verde

Elevation: 5840'GR

Formation Tops:	Top	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	1015'	
Ojo Alamo	1015'	1120'	
Kirtland	1120'	1865'	
Fruitland	1865'	2233'	
Pictured Cliffs	2233'	2421'	
Lewis	2421'	2845'	
Intermediate TD	2521'		
Huerfanito Bentonite	2845'	2885'	
Chacra	2885 '	3891'	
Massive Cliff House	3891'	3941'	
Menefee	3941'	4562'	
Massive Point Lookout	4562'		
TD	4970'		

Logging Program:

AIT/Density/Temp - TD to intermediate casing GR/Neutron - TD to surface
Magnetic Resonance (CMR) - TD to 3970'

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-2521'	LSND	8.4-9.0	30-60	no control
2521-4970'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 2521'	7"	20.0#	J-55
6 1/4"	2421' - 4970'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 4970' 2 3/8" 4.70# EUE

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

1780' FSL \$ 245' FEL, SECTION 8, T29N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

