

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078596																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Maddox Com #18																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 915'FSL, 660'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29856																			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.17, T-30-N, R-8-W																			
14. PERMIT NO.		DATE ISSUED																			
12. COUNTY OR PARISH San Juan		13. STATE New Mexico																			
15. DATE SPUDDED 9-4-99	16. DATE T.D. REACHED 9-9-99	17. DATE COMPL. (Ready to prod.) 12-10-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5800'GL/5810'KB																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5100'																				
21. PLUG, BACK T.D., MD & TVD 5097'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4044-5034' Mesaverde																		
25. WAS DIRECTIONAL SURVEY MADE no			26. TYPE ELECTRIC AND OTHER LOGS RUN BR/CBL/GR/CCL/Density/Comp Neutron																		
27. WAS WELL CORED no			28. CASING RECORD (Report all strings set in well)																		
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>32.3#</td><td>218'</td><td>12 1/4</td><td>295 cu ft</td><td></td></tr><tr><td>7</td><td>20#</td><td>2794'</td><td>8 3/4</td><td>1045 cu ft</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	218'	12 1/4	295 cu ft		7	20#	2794'	8 3/4	1045 cu ft	
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31. PERFORATION RECORD (Interval, size and number) 4044, 4132, 4168, 4260, 4266, 4269, 4278, 4282, 4296, 4298, 4302, 4307, 4311, 4338, 4341, 4352, 4354, 4362, 4455, 4488, 4499, 4506, 4536, 4587, 4597, 4731, 4735, 4740, 4746, 4749, 4755, 4762, 4768, 4773, 4777, 4780, 4784, 4788, 4795, 4804, 4819, 4826, 4841, 4852, 4878, 4892, 4956, 4964, 4978, 4985, 5000, 5007, 5023, 5034																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																			
WELL STATUS (Producing or shut-in) SI		DATE OF TEST 12-10-99																			
HOURS TESTED		CHOKE SIZE																			
PRODN FOR TEST PERIOD		OIL-BBL 1235 Pitot gauge																			
GAS-MCF		WATER-BBL																			
FLOW TUBING PRESS.		CASING PRESSURE																			
CALCULATED 24-HOUR RATE		OIL-BBL																			
GAS-MCF		WATER-BBL																			
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY																			
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED

TITLE Regulatory Administrator

DATE 12/16/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED FOR RECORD
DEC 21 1999
FARMINGTON FIELD OFFICE
BY [Signature]

NR000

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTINUED, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1367'	1531'	White, cr-gr ss.	Ojo Alamo	1367'	
Kirtland	1531'	2002'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1531'	
Fruitland	2002'	2552'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2002'	
Pictured Cliffs	2552'	2685'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2552'	
Lewis	2685'	3220'	Shale w/siltstone stringers	Lewis	2685'	
Huerfano Bentonite*	3220'	3551'	White, waxy chalky bentonite	Huerfano Bent	3220'	
Chacra	3551'	4039'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3551'	
Cliff House	4039'	4363'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4039'	
Menefee	4363'	4688'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4363'	
Point Lookout	4688'	5100'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4688'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

[illegible]