UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK 5. Lease Number
а.	Type of Work DRILL	5. Lease Number SF-077056 Unit Reporting Number
b.	Type of Well GAS	ME Indian, All. or Tribe
<u> </u>	Operator BURLINGTON RESOURCES Oil & Gas Company Dilate of	1999. Unit Agreement Name
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Cozzens 9. Well Number 2R
ļ.	Location of Well 795' FNL, 2330' FWL Latitude 36° 43.0, Longitude 108° 02.0	10. Field, Pool, Wildcat Fulcher Kutz Pict'd Cli 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 19, T-29-N, R-11-V API# 30-045-29876
4.	Distance in Miles from Nearest Town 3 miles to Bloomfield	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease Li	ne
16.	Acres in Lease	17. Acres Assigned to Well 157.55
18.	Distance from Proposed Location to Nearest Well, Drig, Compl, of This action is subject to technical and Proposed Depth Proposed Depth Proposed Depth Proposed Depth Proposed Depth Proposed Proposed Depth Proposed Dep	or Applied for on this Lease 20. Rotary or Cable Tools
19.	Proposed Depth and appeal pursuant to 43 CFR 3165.3	Rotary
21.	Elevations (DF, FT, GR, Etc.) 5680' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS"
24.	Authorized by: Light State hald Regulatory/Compliance Administrate	3-5-949 Cor Date
PERM	MIT NO APPROVAL	DATE
		DATE MAR 2 9 1999

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM B8241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

PO Box 2000 Santa Fe, NM 87504-2088 MAR 16 PM 1:31 AMENDED REPORT

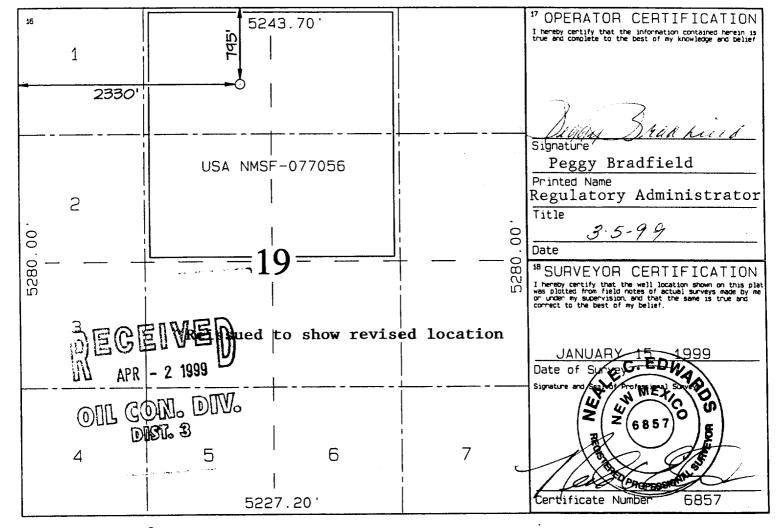
WELL LOCATION AND ACREAGE DEDICATION PARM

'API Number	*Pool Code	¹Pool Name			
30-045- 298	Fulcher Kutz Pictured Cliffs				
Property Code	³P:	Well Number 2R			
'OGRID No.	• Or	perator Name	*Elevation		
14538	BURLINGTON RESOU	JRCES OIL & GAS COMPANY	5680 '		

10 Surface Location

						2000001			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	19	29N	11W		795	NORTH	2330	WEST	SAN JUAN
	-	11 E	ottom	Hole L	ocation I	f Different	From Surf	ace	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or In	fill ¹⁴ Cons	olidation Code	¹⁵ Order No.			<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Page 1 March 4, 1999

OPERATIONS PLAN

Well Name: Cozzens #2R

Location: 795' FNL, 2330' FWL, Section 19, T-29-N, R-11-W

San Juan County, New Mexico

Latitude 36^o 43.0, Longitude 108^o 02.0

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 5680'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	509' 644'	aquifer
Ojo Alamo Kirtland	644'	1499'	
Fruitland	1499' 1792'	1792'	gas gas
Pictured Cliffs Total Depth	1992'		945

Logging Program: Cased hole - GR/CCL

Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'		8.4-9.0	40-50	no control
120-1992'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program (as listed, equivalent, or better):

<u>Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	Grade
8 3/4"	0 - 120'	5 1/2"	20.0#	J-55
4 3/4"	0 - 1992'	2 7/8"	6.5#	J-55

Tubing Program:

None

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

2 7/8" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 644'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 644'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $7" \times 2 \frac{7}{8"} \times 11" 2000$ psi screw on independent wellhead.

