Form 3160-4 (October 1990)

SUBMIT IN DUPLICATE **UNITED STATES** 

(See other in-

FOR APPROVED OMB NO. 1004-0137

5.	LEASE DESIGNATION AND	SER
	SE 077056	

DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT BLM  STUCTOR OF 1  CEVOTOR SIDER  STUCTOR SIDER  STU									Expires: December 31, 1991  5. LEASE DESIGNATION AND SERIAL NO.  SF-077056				
WELL	OMPL	ETION OR I	RECOMP	FTION	RFP		1.00	74	6. IF II		EE OR TRIBE NAME		
1a. TYPE OF		OIL	GAS V			UN 30 PP	477	<b>—</b>					
WELL WELL IN SIM DISCOURT										7. UNIT AGREEMENT NAME			
TYPE OF COMPLETION:													
NEW WORK DEEP PLUG DIFF.										8. FARM OR LEASE NAME, WELL NO.			
2. NAME OF OPERATOR										Cozzens #2R			
_			OIL & GAS CO	MPANY		OF	UM	15///	30-045-29876				
BURLINGTON RESOURCES OIL & GAS COMPANY  3. ADDRESS AND TELEPHONE NO.										10. FIELD AND POOL, OR WILDCAT			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 (D) (505) 326-9700										Fulcher Kutz Pictured Cliffs			
At surface 795' FNL, 2330' FWL  At top prod. interval reported below  At total depth  11. SEC., T., R., M., OR BLOCK AND S. OR AREA  Sec. 19, T-29-N, R-11-W										R BLOCK AND SURVEY			
At top pro	od. interval re	eported below		/		onn (C	(0)	ું જ					
At total d	eath					(0)1117	ાહિયાના	10 B	Sec. 19, T-29-N, R-11-W				
,	ори.												
				14. PERMIT N	Ю.	DATE ISSUE	D		12. CC	OUNTY OR PARISH	13. STATE		
									•	San Juan	New Mexico		
15. DATE SPI		DATE T.D. REACHE	D 17. DATE	COMPL. (Ready	to prod.)			VATIONS (DF, R	(B, RT, 1		19. ELEV. CASINGHEAD		
5-14-99		5-16-99	6-8 3ACK T.D., MD &T	3-99 VD   22. IF MUL	TIDLEC	OMBI	23. INTE	681' GL, 569		Y TOOLS	CABLE TOOLS		
ZU. TOTAL DE	EPTH, MD &T	VD 121. PLUG, E	SACK I.U., MD &T	VU 122. IF MUL	HOW M			LLED BY	KUIAK'	10013			
2093'		2073						1	0-2093		<u> </u>		
24. PRODUC	TION INTERV	AL (S) OF THIS COMP	LETION-TOP, BOT	TOM, NAME (MD	) AND TV	'D)*				25. WAS DIRECT			
1794' -	1858' Pictu	red Cliffs		_									
GR/CCL GR/CCL									27. WAS WELL CORED No				
28. CASING SIZ	ZEICBADE	WEIGHT, LB./FT.	DEPTH SET (			Report all strings		rell) MENTING RECO	<u> </u>	Δ	MOUNT PULLED		
5 1/2	EJGRADE	15.5#	136'	<u> </u>	7/8	112 cu ft	ENT. CE	MENTING RECO			MOORT FULLED		
2 7/8		6.5#	2084'	2084' 4		364 cu ft							
29. LINER RECORD					30.		TUBING RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT* SCREE	N (MD)			DEPTH SET (	MD)	PACKER SET (MD)			
31 PERFORA	ATION RECO	RD (Interval, size and no	umber)	32.		ACI	D. SHO1	F. FRACTURE.	CEMEN	NT SQUEEZE.	ETC.		
1794-1825',	1830-1858	3'			TH INTE	RVAL (MD)				KIND OF MATE			
				1794-18					gei, 85,000# 20/40 Brady snd				
					243,200 SCF			13,200 SCF N	N2				
						00.05.2							
DATE FIRST PI	RODUCTION	PRODU	CTION METHOD (	Flowing, gas lin, ,		RODUCTION -size and type or pu	тр)			WELL STATUS	(Producing or snut-in)		
6-8-99				Flowing						SI			
DATE OF TEST	T	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OILB	BBL	GAS-N	ACF I	WATE	R-88L	GAS-OIL RATIO		
6-8-99							645 Pi	tot Gauge					
FLOW, TUBING	PRESS.	CASING PRESSURE ISI 130	24-HOUR RATE	OIL-BBL		GASMCF		WATER-BBI	L		OIL GRAVITY-API (CORR.)		
34, DISPOSIT	HON OF GAS	(Sold. Used for fuel, vei	ntea, etc.)	·	•••	<u> </u>	1			TEST WITNESS	ED BY		
35. LIST OF	ATTACHMENT	To be sold						<del>.</del>			<del></del>		
S. Eigi Of /	TO POPULATE OF	None											
36. I hereby c	ertify that the	foregoing and attached	information is comp	piete and correct	as detem	nined from all avail	able recor	rds		OTED FO	OR RECORD		
SIGNED	Sisa	, Lraa x	me du	LE Regulate	ory Adr	ministrator		A	GGE	June 29, 19	99		
					cee fo	r Additiona	Data	on Reverse	Side	1 4	9 1999		
*(See Instructions and Spaces for Additional Data on Reverse Side) 19 1977  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  FARMINGTON. FIELD OFFICE  BY													
									CA	RMINGTON	13		
					alle Q	CD			BY	استست			

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