

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30 045 29935

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-5411

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

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OIL CON. DIV.  
PAGE 3

7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
P. O. Box 420, Farmington, NM 87499-0420 (505) 325-1821

Com  
8. Well No.  
91

9. Pool name or Wildcat  
Basin Fruitland Coal

4. Well Location  
Unit Letter L : 2510 Feet From The South Line and 790' Feet From The West Line  
Section 2 Township 29N Range 14W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5450' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Long String ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure test surface casing and BOP to 600. psi. Held with no leaks.  
Drill to 1180' TD on 10/27/1999. Run 4-1/2" 10.5 lb. casing. Land  
@ 1178'. Cement with 122 cu. ft. 2% Lodense containing 1/4# celloflake/sx.  
Tail with 83 cu. ft. class "B" neat containing 1/4# celloflake/sx.  
Plug down 1130 hrs. 10/28/1999. Circulated 8 bbls cement to surface.  
Total slurry 205 cu. ft.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-president

DATE 11/1/99

TYPE OR PRINT NAME

John Alexander

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERMAN

DEPUTY OIL & GAS INSPECTOR, DIST. 43

NOV 2 1999

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: