

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-29939
5. Indicate type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name Lechner	
b. Type of Completion NEW ☒ WORK ☐ PLUG ☐ DIFF ☐ WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐					8. Well No. No. 2	
2. Name of Operator El Pamco, Inc.					9. Pool name or Wildcat Aztec Pictured Cliffs	
3. Address of Operator P. O. Box 14738 Albuquerque, NM 87191-4738						
4. Well Location Unit Letter D : 1155' Feet From The North Line and 1032' Feet From The West Line Section 30 Township 29N Range 10W NMPM San Juan County						
10. Date Spud 8/12/99	11. Date T.D. Reached 8/19/99	12. Date Compl. (Ready to Prod) 10/2/99	13. Elevations (DF & RKB, RT, GR, etc.) 5541' GR		14. Elev. Casinghead 5541' GR	
15. Total Depth 1868' KB	16. Plug Back TD 1825' KB	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools	
19. Producing Interval(s) of this completion - Top, Bottom, Name 1700'-1720' Pictured Cliffs					20. Was Directional Survey Made Yes	
21. Type Electric and other Logs Run Cased hole Neutron, Gamma Ray, CCL log					22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23.0	131' KB	8 3/4"	75 sx (88.5 cf) Class B	
4 1/2"	10.5	1868' KB	6 1/4"	275 sx (413 cf) Class B	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1727' KB	

26. Perforation Record (Interval, size, and number) 1700' - 1720' for a total of 80 0.45" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1700' - 1720' AMOUNT AND KIND MATERIAL USED 26,350 gal of 70Q Nitrogen foam 66,400 lbs 16/30 sand			
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PRODUCTION

28. Date First Production 9/30/99		Production Method (flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10/4/99	Hours Tested 24	Choke Size None	Prod's For Test Period 0	Oil - Bbl TSTM	Gas - MCF 5	Water - Bbl 5	Gas-Oil Ratio
Flowing Tbg Press. 10	Casing Press. 66	Calculated 24-Hour Rate 0	Oil - Bbl TSTM	Gas - MCF 5	Water - Bbl 5	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Solid, used for fuel, vented, etc.) Vented					Test Witnessed By Bruce E. Delventhal		
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed

Signature **Dana L. Delventhal**

Name **Dana L. Delventhal** Title **Agent**

Date **10/11/99**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1683'	1698'	15	Basin Fruitland Coal
1700'	1720'	20	Pictured Cl. ss