UNITED STATES

DEPARTMENT OF THE INTERIOR

| | OF THE INTERIOR | | PEO. | | | |
|---|--|--|--|--|--|--|
| | | 05 51110 5101 | 29 . 3/1V | | | |
| PERMIT TO | | OR PLUG BACK | Total Charles | | | |
| _ | 5. Lease Number | <i>V/</i> | Ra. SAN | | | |
| MEW | C If Indian Name | | 1/2 1/2 1/2 A | | | |
| 1b Type of Well GAS AUG 4.0 1992 | | | 6. If Indian, Name of Tribe or Allottee | | | |
| 1999 - | 7 Unit Agramont | Nama | - Mi | | | |
| 18154 | 4 DT + 31-045-29945 | | | | | |
| - 1911//- | | | | | | |
| 3 | o. Farm of Lease N | | 9119 | | | |
| | Q Wall Number | rayne | | | | |
| | 3. Well Number | 4 | | | | |
| | 10 Field Pool or | | | | | |
| | 1 | | ((1220) | | | |
| | | | (61329) | | | |
| | (| • | • | | | |
| | 7" | | | | | |
| | 1 - | i | lew Mexico | | | |
| 16 Acr | | | | | | |
| 10.70 | ics in Ecase | 17. Acres Ass | igned to Well | | | |
| 779 3 | 00 Acres | Acres E - 317.36 | | | | |
| 113.3 | 710103 | L J | 17.50 | | | |
| 19 Pror | nosed Denth | Depth 20. Rotary or Cable Tools | | | | |
| 13.110 | posed Beptil | 20. Notary of | Cable 10013 | | | |
| 2 | 050' | Rot | arv | | | |
| ik i o tobo | tool and | Koc | a. y | | | |
| oent to 43 C.7 | ୍ୟ କମ୍ୟ ଅଟ୍ରେ.ଅ ମ ଓୀର୍ଡେ. ଏ. | | | | | |
| | T | oximate Date Work | Will Start. | | | |
| 21. Elevations (DF, RT, GR, Etc.) 5778 GR | | | | | | |
| | | | HOUIZED ARE | | | |
| Plan. | । इ: | ranusca neruses plasse Admi Leisen verschaften Schipt. 14NGS | WITH ATTACHED | | | |
| | | | | | | |
| Plat | "F" Location | Profile | | | | |
| oads | "G" Drill Rig | Layout | | | | |
| Program | - | = | | | | |
| J | - | • • | natic | | | |
| | | | | | | |
| | | | | | | |
| Title | Agent | DateJı | une 28, 1999 | | | |
| 3.4 | | AUG 1 6 1999 | | | | |
| × | - ' ' ' <u></u> | | | | | |
| - | Acung | | 6 1 6 1999 | | | |
| | PERMIT TO VED 1999 16. Acc 779.3 19. Proposition to day Com Plan. Plan. Plat padds Program s for AP ematic Title Title | 5. Lease Number 6. If Indian, Name 7. Unit Agreement ATT BENO 8. Farm or Lease N 9. Well Number 10. Field, Pool, or Basin Frui 11. Section, Town 12. County San Jus 16. Acres in Lease 779.300 Acres 19. Proposed Depth 2050' | 7. Unit Agreement Name Payne 9. Well Number 10. Field, Pool, or Wildcat Basin Fruitland Coal (Gas) 11. Section, Township, & Range, Merie H-11-29N-12W 12. County 12. County 13. Stat San Juan 16. Acres in Lease 17. Acres Ass 19. Proposed Depth 20. Rotary or 2050' Rot 19. Proposed Depth 20. Rotary or 2050' Rot Summer, 1999 Plan. 2050' Plan. 2050' Plan. 2050' Rot Summer, 1999 Plan. 2050' Rot Rot Summer, 1999 Plan. 2050' Rot | | | |

NOTE: THIS FORMAT IS ISSUED IN LIEU OF U.S. BLM FORM 3160-3.

OK The Sufar cost 1000

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesla, NM 88211-0719 District 🚻 1000 Rio Brazos Rd., Aztec, NM 17410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Form C-102 Revised February 21, 1994

Instructions on back

OIL CONSERVATION DIVISIONE CEIVES Commit to Appropriate District Office PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

99 JUN 29 AM 8: 05

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAN

| 'All Number | ¹ Poul Code | Pool Name | |
|-----------------|------------------------|---------------------|--------------------------|
| 30-045- 2994S | 71629 | Basin Fruitland Coa | al (Gas) |
| * Property Code | ¹ Prop | erty Name | · Well Number |
| 009419 | Payne | | 4 |
| O18134 /8/54 | | oyalties, Inc. | 'Elevation 5778' grd. |

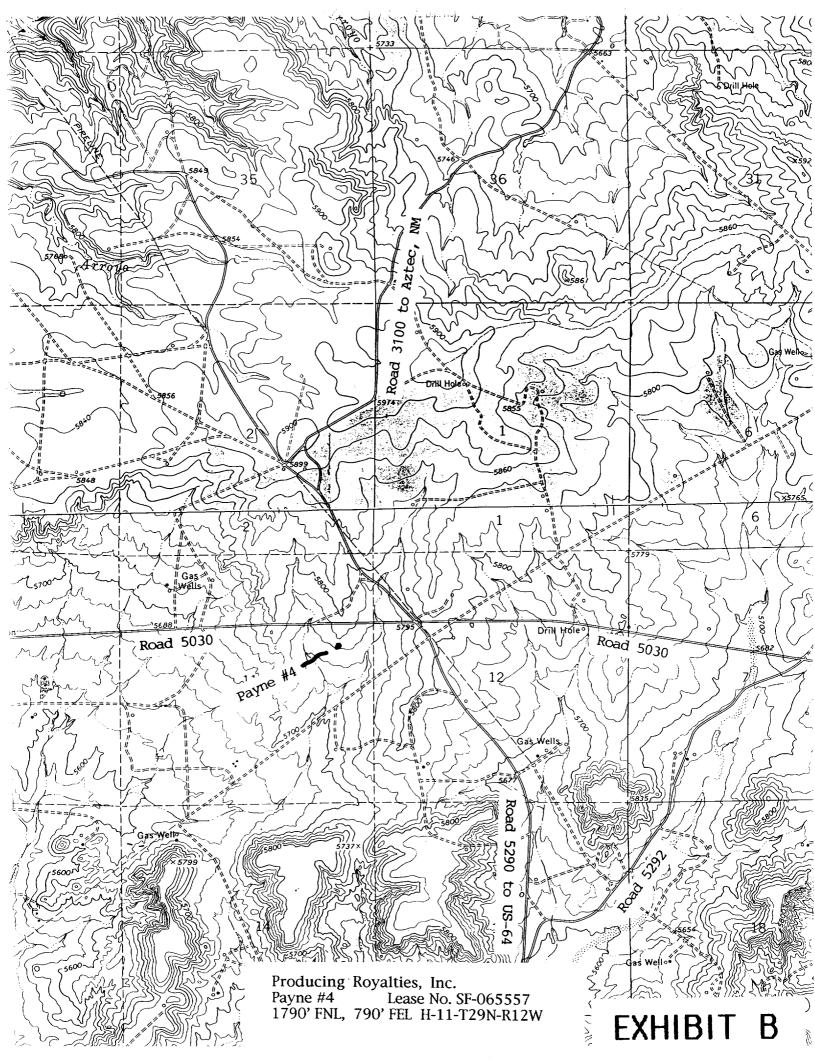
10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|--------|---------|---------------|------------------|---------------|----------------|----------|
| H | 11 | 29 N | 12 W | 7 | 1790 | North | 790 | East | San Juan |
| | | | 11 Bot | tom Hol | e Location I | f Different Fro | om Surface | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |

11 Dedicated Acres " Joint or Infill 14 Consolidation Code " Order No. N 317.36 Ν

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | · | , | | |
|------|----------------------|-------------|---------------|-------------|---|
| | | 2 38.72 | , | 1 39.13 | 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief |
| 回屋 | CEIVED | · | 1790' | ì | af Ludich |
| | AUG 1 8 1999 | 6 39.00 | | 7 39.41 | Signature A. R. Kendrick Printed Name Agent |
| Olli | COM. DIV. DIST. 3 | Lease SF-(| 65557 | 790' | June 1, 1999 |
| | | 9 40.25 | | 8 40.01 | 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plut was plotted from field notes of actual surveys made by me or under my superistion, unit that the same is true und |
| | | | | | Date of Sore |
| | | 10 40.54 | | 11 40.30 | Signatu Card Scal 68 08 (43 ajoral Sul 2004) |
| | | | | | Certificate Number |



TEN POINT COMPLIANCE PROGRAM

Producing Royalties, Inc. Payne #4

1790' FNL 790' FEL, H-11-T29N-R12W, San Juan County, NM Basin Fruitland Coal Lease No. SF-065557

- THE GEOLOGICAL SURFACE FORMATION IS: Nacimiento.
- 2. THE ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

| Ojo Alamo | 566' |
|-----------------|-------|
| Fruitland | 1363' |
| Fruitland Coal | 1838' |
| Pictured Cliffs | 1873' |
| Total Depth | 2050' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

| FORMATION | ANTICIPATED DEPTH |
|-----------------|-------------------|
| Fruitland Coal | 1838' |
| Pictured Cliffs | 1873' |
| | Fruitland Coal |

4. THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

| <u>DEPTH</u> | <u>HOLE SIZE</u> | <u>O.D.</u> | <u>WEIGHT</u> | <u>GRADE</u> | TYPE | NEW/USED |
|---------------------|------------------|-------------|---------------|--------------|------|----------|
| 0-100 | | | | | | |
| 0-1 00 m | 8-3/4" | 7 " | 17 | K-55 | ST&C | New |
| 0-TD | 6-1/4" | 4-1/2" | 9.5 | K-55 | ST&C | New |

PROPOSED CEMENT PROGRAM: To effectively isolate and seal off all water, oil, gas and coal-bearing strata encountered by the utilization of spacers, centralizers and swirling centralizers at the base of the Ojo Alamo formation as specified by NTL-FRA 90-1 III.B and API standards; and by using cement volumes as follows:

Surface:

75 Sx neat cement - sufficient to circulate to surface.

Production: 220 Sx (259 cu ft) lite cement followed by 50 Sx (59 cu ft) neat cement - sufficient to

circulate to surface.