

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0127
Expires August 31, 1986

5. LEASE DESIGNATION AND SERIAL NO.

SF-065557

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliff

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

H-11-29N-12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

1077 DEC - 3 PM 1:27

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

COMPLETION

2. NAME OF OPERATOR

Producing Royalties, Inc.

3. ADDRESS OF OPERATOR

c/o A. R. Kendrick, Box 516, Aztec, NM 87410 (505) 334-2555

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1790' FNL 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-29945

DATE ISSUED

15. DATE SPUDDED

10/27/99

16. DATE T.D. REACHED

11/1/99

17. DATE COMPL. (Ready to prod.)

11/10/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

5778' GR

5782' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2050

21. PLUG, BACK T.D., MD & TVD

1980'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 2050

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs 1860' to 1970'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray / Gas Survey Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	17	130'	8-3/4"	59 cubic feet	surface
4-1/2"	10.5	2022'	6-1/4"	295 cubic feet	Trace to surface
				206	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4	1867'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

12 0.36" holes @ 1874, 1879, 1882, 1886, 1888, 1894, 1899, 1902, 1918, 1920, 1935, @ 1942'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1874 to 1942'	Sand foam frac w/107400# 20-40 AZ sand and 559,000 scf nitrogen 25,000 gal water.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/10/99		flow				waiting on pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/19/99	3	3/4"	→		TSTM		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

A. R. Kendrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

AR Kendrick

TITLE

Agent

JAN 05 2000 12/7/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Pictured Cliffs Lewis	1860' 1970	