

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-10758

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SALTY DOG SWD 1

9. API WELL NO.

30-045-29946

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

SEC. 1, T. 29N, R. 15W

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Salt Water Disposal

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Richardson Operating Company

3. ADDRESS AND TELEPHONE NO.

1700 Lincoln, Suite 1700, Denver, CO 80203 (303) 830-8000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1200' FNL & 1380' FEL

SEC. 1, T. 29N, R. 15W

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

9/2/1999

16. DATE T.D. REACHED

9/15/1999

17. DATE COMPL. (Ready to prod.)

5/19/2000

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5291' UNGRADED

19. ELEV. CASINGHEAD

SAME

20. TOTAL DEPTH, MD & TVD

3420'

21. PLUG, BACK T.D., MD & TVD

3349'

22. IF MULTIPLE COMPL. HOW MANY?

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

MENEFEE PERFORATIONS (2478' - 2966')

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

COMPENSATED NEUTRON LOG, CEMENT BOND LOG

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.4	225'	9-7/8"	90 SX	surface
5-1/2"	15.5	3384'	6-3/4"	185 SX	surface
				100 SX	surface

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2100'	2100'

31. PERFORATION RECORD (Interval, size and number)

MENEFEE PERF. (2478'-2966')

113 FEET

2 SPF 226 HOLES

.41"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2478'-2966'	10,000 GAL. 7 1/2% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
5/21/2001	INJECTION	INJECTING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
5/20/2001	4						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
0			0				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

John Durham

35. LIST OF ATTACHMENTS

COMPLETION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Durham

TITLE

Operations Manager

DATE

10/18/2001

*(See Instructions and Spaces for Additional Data on Reverse Side.)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRU VERT. D
MENESEE	2478'	2490'	2 SPF .41" 120 PD			
	2516'	2527'				
	2570'	2582'				
	2590'	2598'				
	2665'	2675'				
	2680'	2685'				
	2746'	2758'				
	2774'	2790'				
	2832'	2845'				
	2944'	2948'				
	2951'	2955'				
	2960'	2966'				