

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

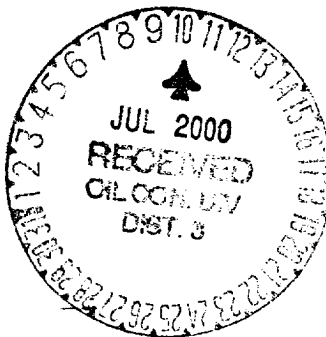
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-080245
2. Name of Operator D.J. SIMMONS, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 3005 NORTHRIDGE DR., FARMINGTON	3b. Phone No. (include area code) (505) 326-3753	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1480 FNL & 850 FEL, SECTION 29-T29N-R9W		8. Well Name and No. L.V. HAMNER B #1 B
		9. API Well No. 30-045-29980
		10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
		11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other CASING & CEMENTING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been complete and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED MORNING REPORT.



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) PRICE M. BAYLESS	Title AGENT
Signature <i>[Signature]</i>	Date 6-8-00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	JUL 06 2000

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE



L. V. Hamner B #1B  
1480 FNL & 850 FEL  
SECTION 29, T29N, R9W

**MORNING REPORT-DRILLING**

6/1/00

Move Aztec Rig #433 to location and rig up. Spud 12 1/4" surface hole at 5:30 pm, 5/31/00. Drill to 149 feet. Run deviation, 1° at 149 feet. Trip out of hole and run 3 joints (136.23 feet) of 9 5/8" 36 #/ft ST&C casing, landed at 144 feet. Rig up Cementers Inc. and cement casing with 100 sacks (118 cf) of Class H with 3% CaCl and 1/4 #/sx celloflake. Good returns throughout job with 8 bbls circulated to pit. Plug down at 11:00 pm, 5/31/00. WOC for 4 hours. Nipple up wellhead and BOP and related equipment.

6/2/00

Finish nipple up and pressure test BOP and choke manifold to 600 psi for 30 minutes, held OK. Trip in hole with 8 3/4" bit and tag cement at 100 feet. Drill out cement and drill new formation to 720 ft. Circulate hole clean and run survey, 1° at 720 ft. Drill ahead to 1220 ft and survey. Deviation 3/4 ° at 1220 feet. Continue drilling with clear water and polymer to 1715 feet. Circulate hole clean and run survey, 1/2 ° at 1715 ft

6/3/00

Continue drilling to 2370 feet. Circulate and condition hole. Run survey, 3/4 ° at 2370. Trip out for casing. Rig up San Juan Casing and run 57 joints 7" 23 #/ft LT&C casing as follows:

KB to landing point	11.00 ft	0 - 11 ft
56 joints casing	2300.32 ft	11 - 2311 ft
Insert Float	0.00 ft	2311 - 2311 ft
Shoe Joint	43.15 ft	2311 - 2354 ft
Guide Shoe	1.00 ft	2354 - 2355 ft
	2355.47 ft	

Land casing at 2355 ft with centralizers at 2330 ft and 2175 ft, turbolizers at 10060 ft and 934 ft.

6/4/00

Rig up Cementers Inc. to cement as follows:

Flush	20 bbls fresh water
Lead	155 sx (437 cf) Class B w/ 3% econolite, 1/4 pps flocele, 3 pps gilsonite
Tail	150 sx (177 cf) Class B w/ 1/4 pps flocele and 3 pps gilsonite

Good returns throughout job with 1 bbls good cement circulated to pit. Plug down at 12:00 noon, 6/3/00. WOC. Nipple up BOP and manifold. Pressure test all components to 600 psi for 30 minutes, held OK. Trip in hole and tag cement. Drill plug and cement with water. Rig up air compressor and blow hole dry. Drill new formation with air. Continue drilling to 2586.

6/5/00

Continue drilling with air to 4383 feet.

6/6/00

Continue drilling to 4705 feet. Condition hole for logs. Run deviation survey. 3° at 4702 feet. Trip out of hole. Rig up Halliburton logging Services and log well. Rig down HLS

Rig up San Juan Casing and run 4 1/2" 10.5 #/ft J-55 ST&C casing as follows:

KB to landing point	4.00 ft	0 - 4 ft
106 joints casing	4655.22 ft	4 - 4659 ft
Insert Float	0.00 ft	4659 - 4659 ft
Shoe Joint	44.33 ft	4659 - 4704 ft
Guide Shoe	1.00 ft	4704 - 4705 ft
	4704.55 ft	

Centralizers at 4674 ft, 4521 ft, 4389 ft, 4256 ft, 4123 ft, 3990 ft, 3857 ft, 3724 ft, and 2311 ft. Blow casing around and clean hole for cementing. Rig up Cementers Inc and cement casing as follows:

Flush	10 bbls of fresh water
Lead	290 xs (348 cf) Class B with 2% econolite, 3 pps gilsonite, 1/4 pps flocele
Tail	170 sx Class B w/ 3 pps gilsonite, 1/4 pps flocele

Started displacement and pumped 47 of 75 bbls water, pressured to 1850 psi. Estimated cement in casing at 2945 feet. Job over at 5:45 am, 6/6/00, float held. Rig down drilling rig and wait on completion. Bond log will be run to determine top of cement.

