

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER: 1: 25

b. TYPE OF COMPLETION:

NEW Well ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENTR. ☐ OTHER: 1: 25

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1824

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1488' FNL & 1106' FEL (SE/4 NE/4)

At top prod. interval reported below

same

At total depth

same

RECEIVED
DEC 27 1993
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF 078110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Federal I#99

9. API Well No.

30 045 29989

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit H

Section 3, T29N, R14W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED

11/8/99

16. DATE T.D. REACHED

11/10/99

17. DATE COMPL. (Ready to prod.)

12/9/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5468'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1170'

21. PLUG BACK T.D., MD & TVD

1125'

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

882' - 1024' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)				AMOUNT PULLED	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	
7"	20#	127'	9-1/8"	59 cuft class "B" containing 1/4# celloflake/sx	
4-1/2"	10.61#	1165'	6-1/4"	60 sx 2% Lodense w/1/4# celloflake. Tail w/70 sx	
				class "B" neat w/1/4# celloflake.	
				Total 204 cu ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	1020'
						NA

31. PERFORATION RECORD (Interval, size and number)

882'-88', 944'-46', 950'-55' w/1 spf (total 16 holes);
1003'-10', 1016'-24' w/4 spf (total 60 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

882'-1024'

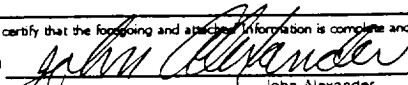
40,400 gals 70Q foam; 61,100# 20/40
sand; 230,000 SCF N2; 675 gals 15%
HCL.

33. PRODUCTION						WELL STATUS (Producing or shut in)
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					shut-in
12/9/99	capable of production					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL
12/9/99						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)
260	260					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
vented - to be sold						

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



John Alexander

Title Vice-president

Date 12/14/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

REPT FOR RECORD

DEC 27 1999

FARMINGTON FIELD OFFICE
BY SWC

