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Appropriate District Office
DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

I.	REQUES	T FOR AL	LOWAE	LE AND	AUTHORIZA	ATION TO 7	FRANSPORT	Γ		
1. Operator	. Operator Name and Address						OGRID Number			
	Burlington Resources Oil & Gas Company						14538			
	PO Box 4289 Farmington, New Mexico 87499						New Well			
4. API Numb			3 0 1 1 2 2	5. Pool Name			6. Pool Code			
30-045-30009			Blanco Mesaverde					72319		
7. Property Code			8. Property Name					9. Well Number		
7120			Howell C					#3C		
II. 10. Surface Location										
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	Feet from the	East/West line	County	
О	7	30N	8W		1180	South	1680	East	San Juan Co., NM	
III.	11. Botto	m Hole Loc	ation							
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	Feet from the	East/West line	County	
12. Ise Code	13. Producing M	lethod Code	14. Gas Conn	ection Date	15. C-129 Permit Nur	nber	16. C-129 Effective	Date	17. C-129 Expiration date	
F	Flowing				<u> </u>				<u> </u>	
III. Oil and Gas Transporters										
18. Transporter	19. Transporte	r Name	20. POD			21. O/G	22. POD ULSTR Location			
OGRID	and Ad	dress	202538				and Description			
9018		. •	28 <u>25393</u>			0	10, 10, 20,			
151610	Giant Indus	tries			825394	G	Page	# 13 (13 5)		
151618	El Paso Fiel	d Services		2	875534		18/10		<u> </u>	
						·	E R	APR 2000		
			<u> </u>				- Of	-CON DIV		
77.7 D 1	1 337 .						- On	DET. 0	J	
IV. Produc					A4 DOD III OT	D. T	700		<u> </u>	
23 POD ULSTR Location and Description										
V. Well Co	ompletion	Data								
25. Spud Date 26. Ready D			ate	27. TD	<u>_</u>	i l		29. Perforations		
1/27/00 4/16/00				5362'				3500-5298'		
30. Hole Size			31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement		
12 1/4			9 5/8			<u></u>		330 cu ft		
8 3/4			7			3026' 1042 cu ft 5361' 2900' 389 cu ft		1042 cu ft		
6 1/4			4 1/2							
X// XX/ 11/7	Seed Deda		2 3/8			5299'		<u>. </u>		
VI. Well T				·	lac m +D+	27 T-47	20 Th - D		39. Csg. Pressure	
34. Date New Oil					36. Test Date 4/16/00		38. Tbg. Pressure SI 232		SI 370	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
						870			Flowing	
			<u> </u>		<u></u>	T				
46. I hereby certify that the rules and regulations of the Oil Conservation Division OIL CONSERVATION DIVISION									VISION	
have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							ORIGINAL SIGNED BY CHAPLIE T. PERITIN			
Signature						APR 2 0 2000				
Printed Name						Approval Date	, ::	41 11 2 0 20	J UU	
Peggy Cole	_									
Regulatory A	dministrator	(tlw)]					
4/19/00		Telephone N	0.	(505) 326-						
	a change of	operator fil	in the OG		er and name of	the previous of	perator			
Previous Operator Signature Printed Name T								Date		