Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-80

Fee Lease - 5 copies								_		· · · · · · · · · · · · · · · · · · ·	Ke	visea 1-1-89	
DISTRICT I		OTT	CONT	**************************************	TTA	T TATE OF C	~ * 1	, w	ELL API NO) .			
P.O. Box 1980, Hobbs	s, NM 88240	OIL	CONS			N DIVISIO	UN		<u>30-045-30</u>				
DISTRICT II			_	2040 Pacl				5.	. Indicate Ty	pe Of Lease			
P.O. Drawer DD, Arte	sia, NM 88210		Sa	nta Fe, N	M 875	05	A				TE 📗	FEE X	
DISTRICT III 1000 Rio Brazos Rd.,	Aztec NM 87410				6	2 6 60 €1 €0 €1	10)	6.	. State Oil &	Gas Lease N	lo.		
WELLCO	MPLETION ()B BEC	OMPLETI	ON REPO	BY AY	ID L OG	- 3						77
la Type of Well:		ATTILO:	OIVII LL II	ONTILLO	(C)	2000 FOOD) ——	TO A	Lease Nam				<u> </u>
la. Type of Well: OIL WELL	GAS WE	LLX	DRY 🗌	OTHER _	0.61	PECEIVE OIL CON. DI		احط	Morris Ga		reement	Name	
b. Type of Completi] PLU	G K □	DIFF C	OT MEK	Diet. 3	V	3				,	
2. Name of Operator			-		~~	5/1	~	<u>کی ا</u>	Well No.				<u>.</u>
Cross Timber 3. Address of Operator	s Operating	Company	<u>/</u>			SINIS BY			1R Pool name	or Wildort	· 		
2700 Farming		da K	Sto 1 Fa	rminaton	NM :	₽7 <i>4</i> 1∩1		1			. ee-		
4. Well Location	con Ave., bi	ug. K.	366 1 10	ii iii iigcoii,	INII	0/401			<u>Aztec Pic</u>	turea CI	1775		
Unit Letter_	<u>M</u> : <u>88</u> 5	Feet	From The_	Sou	th	Line and _		1,240	Feet F	rom The	We	estLine	e
Section 26		Tov	vnship 29N		Range	∍ 10W		NMP	M	San Jua	n	County	
10. Date Spudded	11. Date T.D. R			ompl.(Ready	to Prod	.) 13. Elev:	ations			GR, etc.) 1	4. Elev	. Casinghead	
05/16/00	05/22/00		07/0	7700 est.	12				5,541'RK		5,5		
15. Total Depth 2.102'	16. Plug 2.0	Back T.D		17. If Multipl Many Zor	le Comp	l. How 18.	Inter Drille	vals d By	Rotary To		Cable To		
19. Producing Interval			. Bottom, Na	ame					1	0. Was Dire	ctional S	urvey Made	
1,848'-1,899',	_	_	,						-	N N	etional 3	divey Made	
21. Type Electric and								- 1	22. Was We				_
GR/DIL/SGRD, G									N N	ii Colca			
23.		CASI	NG REC	ORD (Re	port a	ll strings set	in	well)					-
CASING SIZE	WEIGHT			TH SET	T	OLE SIZE			MENTING R	ECORD	AN	IOUNT PULLE	D D
7"			211'					0 sx; Circ 7 bbls cmt				S VIII COLLE	
4-1/2"			2.102						Circ 15		<u> </u>		_
						•		0/(1	0110 10	DD13 SINC		•	—
													
			<u> </u>	-	 								
24.		IIN	ER RECO	DD	<u> </u>		۳,		TIID	INC DEC			
SIZE	TOP		OTTOM	SACKS CE	MENIT	COPERN		25		ING RECO		T = : ====	
SILL	101	<u></u>	OTTOM SACKS CE		MENT SCREEN		\dashv		SIZE	DEPTH	SET	PACKER SET	<u>r</u>
							\dashv	2-3/	8	1.895'		 	
26 De-fe-etien	-1 (-1 -1 -1 -1	 _		<u> </u>		27 ACID	CIIC	T DE	ACTION	OE) (E)	T. 001	1	
26. Perforation reco	-	-	•			27. ACID,						FERIAL USED	
1,848'-70'; 1,		886'-91	l'& 1,89	94'-99' 1	l JSPF	1.848'-1.8						id & 69 BS:	_
(ttl 46 - 0.33	" holes)											amed gel wt	
										116,480			1_
28.		•		PRODUC	CTIO	N			Carry rm	}	#-10/	»u_su	
28. Date First Production			thod (Flowin	ng, gas lift, pe	umping	- Size and type p	ump)			Well Statu	s (Prod.	or Shut-in)	_
WO on pipeline	Flo	wing				•				SI			
Date of Test 06/27/00	Hours Tested		hoke Size 24/64"	Prod'n Fo Test Perio		Oil - Bbl. 0	Gas 38	- MCF	Water 2	- Bbl.	Gas -	Oil Ratio	
Flow Tubing Press. 90	Casing Pressur		alculated 24- our Rate	Oil - Bbl.		Gas - MCF 304		Water - 16		Oil Gravit	y - API -	(Corr.)	_
29. Disposition of Gas		iel, vente	i, etc.)	<u></u>		<u> </u>			Test Wi	tnessed By			
To be sol	d								John	Rector			
30. List Attachments													
31. I hereby certify th	at the informatio	shown o	n both sides	of this form i	is true a	nd complete to th	ie bes	st of my	knowledge	and belief			_
Λ) m			Dates									
Signature US	ay Mar	tim		Printed Name		Ray Martin		Tie	o Opera	tions Fn	a. _{B-}	06/28/00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

								stern	New Mexico		
T. Anh	у		T. Canyon		T. Oio	Alamo_		660'	T. Penn. "B"		
I. Salt	 -		1. Strawn		T. Kirt	land-Fru	itland		T. Penn. "C"		
B. Sait			T. Atoka		T. Picto	ured Clif	fs1.	845'	T Down IDI		
i. iau	<u> </u>		I M100		T (11:0)	C T T					
T. Glor	Allures		T. Simpson		T. Galli	up		_	T. McCracken T. Ignacio Otzte		
T. Dadd	lock		T. Fllenburger		Base Gi	reenhorn			T. Granite		
									T. Kirkland Sh. 826' T. Fruitland Fm. 1,606'		
1. DIII	<u> </u>		I Kone Springe		Tr 10-4	. 1					
*			 1.		т жи.						
T. WOII	rcamp		_ T		T. Chin	le			T		
T. Cian) (Dough	<u> </u>	_ <u>T</u>		T. Perm	nain			T.		
1. Cisco	o (Rougn	C)	_ T		T. Penn	"A"			TT		
			OIL OR GA	S SAND	S OR 7	ZONES					
No. 1, f	from		to								
No. 2, f	rom		to	•••••		, irom	***************************************		to		
					NO. 4	, irom			to		
Include	data on ra	ite of water inf	IMPORTATION and elevation to which w	ANI WA	IER SA	ANDS					
110. 1, 1	1 OIIL	***************************************	to				_				
No. 3. f	rom		to	•••••	feet						
					••••••		teet	• • • • • • • • • • • • • • • • • • • •			
		<u> </u>	THOLOGY RECOR	D (At	tach ac	dditiona	l sheet if i	necess	ary)		
From	To	Thickness					Thickness				
	10	in Feet	Lithology		From	То	in Feet		Lithology		
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