

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-30070
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	1. Lease Name or Unit Agreement Name Morris Gas Com
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1R
2. Name of Operator Cross Timbers Operating Company	9. Pool name or Wildcat Aztec Pictured Cliffs
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	

4. Well Location
Unit Letter M : 885 Feet From The South Line and 1,240 Feet From The West Line

Section <u>26</u>	Township <u>29N</u>	Range <u>10W</u>	NMPM	San Juan	County
10. Date Spudded 05/16/00	11. Date T.D. Reached 05/22/00	12. Date Compl.(Ready to Prod.) 07/07/00 est. 6-27-00	13. Elevations(DF & RKB, RT, GR, etc.) 5,537'GR, 5,541'RKB	14. Elev. Casinghead 5,537'	
15. Total Depth 2,102'	16. Plug Back T.D. 2,057'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0' - TD	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1,848'-1,899', Pictured Cliffs			20. Was Directional Survey Made N		
21. Type Electric and Other Logs Run GR/DIL/SGRD, GR/SDL/DSN			22. Was Well Cored N		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	211'	8-3/4"	110 sx; Circ 7 bbls cmt	
4-1/2"	10.5	2,102'	6-1/4"	250 sx; Circ 15 bbls cmt	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1,895'	

26. Perforation record (interval, size, and number) 1,848'-70'; 1,873'-83'; 1,886'-91' & 1,894'-99' 1 JSPF (ttl 46 - 0.33" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL 1,848'-1,899' AMOUNT AND KIND MATERIAL USED 1,000 gals 15% HCl acid & 69 BS; 48,500 gals 700 N2 foamed gel wtr carrying 116,480# 16/30 sd
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28. PRODUCTION							
Date First Production WO on pipeline		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 06/27/00	Hours Tested 3	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 38	Water - Bbl. 2	Gas - Oil Ratio -
Flow Tubing Press. 90	Casing Pressure 115	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 304	Water - Bbl. 16	Oil Gravity - API (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By John Rector
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ray Martin Printed Name Ray Martin Title Operations Eng. Date 06/28/00

