State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

API # (assigned by OCD) 30-045-30133 50-045-30133 60-045-		Sundry Notices and Reports on Wells					
2. Name of Operator **RESOURCES*** OIL & GAS COMPANY** 3. **Address & Phone No. of Operator** **PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. **Location of Well, Footage, Sec., T, R, M		Well					30-045-30133
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1121'FNL, 1004'FEL, Sec.36, T-29-N, R-9-W, NMFM, San Juan County Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction 10. Elevation: 10. Eleva		Operator		A PSO	2000	6. 7.	
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PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Basin Fruitland Coal 4. Location of Well, Footage, Sec., T, R, M 10. Elevation: 1121'FNL, 1004'FEL, Sec.36, T-29-N, R-9-W, NMPM, San Juan County Type of Submission — Notice of Intent — Abandonment — Recompletion — Now Construction — Now Construction — Non-Routine Fracturing — Enal Abandonment — Altering Casing — Conversion to Injection — X Other - Spud, casing, & cement 13. Describe Proposed or Completed Operations 7-24-00 MIRU. Spud well @ 11:30 pm 7-24-00. Drill to 146'. Circ hole clean. TOOH. — TIH W/3 jts 7" 20# J-55 ST&C csg, set @ 141'. Cmtd W/60 sx Class "B" neat cmt w/3* calcium chloride (71 cu ft). Circ 8 bbl cmt to surface. WOC. 7-25-00 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. 7-26-00 Drill to TD @ 2388'. Circ hole clean. TOOH. 7-27-00 TIH w/55 jts 4 %" 10.5# J-55 ST&C csg, set @ 2385'. Cmtd w/145 sx Class "B" neat cmt w/3* sodium metalsilicate, 0.25 pps celloflakes, 5 pps gilsonite (422 cu ft). Tail w/50 sx Class "B" 50/50 poz w/2* calcium chloride, 2* gel, 0.25 pps celloflakes, 5 pps gilsonite (67 cu ft). Circ 20 bbl cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW Related SIGNATURE — Regulatory Supervisor July 28, 2000 — TLW (This space for State Use)	RES					8.	Well No.
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Notice of Intent Abandonment Change of Plans Recompletion Non-Routine Fracturing X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Casing Repair Conversion to Injection X Other - Spud, casing, & cement 13. Describe Proposed or Completed Operations 7-24-00 MIRU. Spud well \$ 11:30 pm 7-24-00. Drill to 146'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 ST&C csg, set \$ 141'. Cmtd w/60 sx Class "B" neat cmt w/3* calcium chloride (71 cu ft). Circ & bbl cmt to surface. WOC. 7-25-00 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. 7-26-00 Drill to TD @ 2388'. Circ hole clean. TOOH. 7-27-00 TIH w/55 jts 4 %" 10.5# J-55 ST&C csg, set @ 2385'. Cmtd w/145 sx Class "B" neat cmt w/3* sodium metalsilicate, 0.25 pps celloflakes, 5 pps gilsonite (422 cu ft). Tail w/50 sx Class "B" 50/50 poz w/2* calcium chloride, 2* gel, 0.25 pps celloflakes, 5 pps gilsonite (67 cu ft). Circ 20 bbl cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW Related Regulatory Supervisor July 28, 2000 TLW TLW This space for State Use)	1121'FN	L, 1004'FEL, Sec.36, T	-29-N, R-9-W	, NMPM, Sar	ı Juan Cou	ınty	
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SIGNATURE ALL REGulatory Supervisor_July 28, 2000 TLW	7-25 7-26	TIH w/3 jts 7" cmt w/3% calciu -00 NU BOP. PT BOP & -00 Drill to TD @ 238 -00 TIH w/55 jts 4 ½" neat cmt w/3% s (422 cu ft). Ta gel, 0.25 pps c	20# J-55 ST& m chloride (csg to 600 p 8'. Circ hol 10.5# J-55 odium metals il w/50 sx C elloflakes,	C csg, set 71 cu ft). si/30 min, e clean. To ST&C csg, silicate, 0 class "B" 50 5 pps gilso	@ 141'. (Circ 8 bk OK. Drill OOH. set @ 2385 .25 pps ce 0/50 poz v onite (67	Cmtd wolling a 5'. Cm 110fl 1/2% c	t/60 sx Class "B" neat to surface. WOC. chead. atd w/145 sx Class "B" cakes, 5 pps gilsonite calcium chloride, 2%
(This space for State Use)	APD :	ROW Related					
(This space for State Use)	SIGNATURE	Diggy Cale	Rec	gulatory Su	pervisor_	_July	28, 2000
OCIONAL STOLER PALOLISM OF F DESCRIPTION	/mb.1 a	- for Shake West					TLW
ORIGINAL SIGNED BY CHAPLE T. PERSON WILL DETITY OIL & GAS INSPECTOR, DIST. #0 Date Date	(This spac		•				F 64.64
			LET. PERMIT		AS INSPECTO!	r, dist.	TOT 31 SOUN