

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-30133
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10889-24

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Koch State Com
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 100
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>A</u> : <u>1121'</u> Feet From The <u>North</u> Line and <u>1004'</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County		
10. Date Spudded 7-24-00	11. Date T.D. Reached 7-26-00	12. Date Compl. (Ready to Prod.) 9-18-00
13. Elevations (DF&RKB, RT, GR, etc.) 5896'GR, 5909' KB		14. Elev. Casinghead
15. Total Depth 2388'	16. Plug Back T.D. 2345'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 0-2388'
19. Producing Interval(s), of this completion - Top, Bottom, Name 2138-2336' Fruitland Coal		20. Was Directional Survey Made
21. Type Electric and Other Logs Run AIT, CNL-CDL, CBL-CCL-GR		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	141'	8 3/4"	71 cu.ft.	
4 1/2"	10.5#	2385'	6 1/4"	489 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2296'
						SN - 2262'

26. Perforation record (interval, size, and number) 2138-2140', 2142-2144', 2174-2176', 2248-2250', 2252-2262', 2264-2268', 2270-2276', 2280-2282', 2288-2290', 2322-2336'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2138-2290' 2322-2336'	AMOUNT AND KIND MATERIAL USED 15,000 gal 25# x-link gel, 150,000# 20/40 Brady sd 306 bbl 70 Qual foam, 50,000# 20/40 Brady sd
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PRODUCTION

28. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI				
Date of Test 9-18-00	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 264 MCF/D Pitot Gauge	Gas - MCF 264 MCF/D	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 308	Casing Pressure SI 308	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 264 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By		

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Peggy Cole</u>	Printed Name <u>Peggy Cole</u>	Title <u>Regulatory Supervisor</u>	Date <u>10-9-00</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 1404'
 T. Kirtland-Fruitland 1442-2018
 T. Pictured Cliffs 2343'
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1404'	1442'		White, cr-gr ss.				
1442'	2018'		Gry sh interbedded w/tight, gry, fine-gr ss				
2018'	2343'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
2343'	2388'		Bn-gry, fine grn, tight ss				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1121'FNL, 1004'FEL, Sec.36, T-29-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-30133

5. Lease Number

6. State Oil&Gas Lease #

B-10889-24

7. Lease Name/Unit Name

Koch State Com

8. Well No.

100

9. Pool Name or Wildcat

Basin Fruitland Coal

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - CBL

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-7-00 MIRU. TIH w/gauge ring to 2339'. Ran CBL-CCL-GR @ 0-2339', TOC on 4 1/2" csg @ 92'. RD.

SIGNATURE

Regulatory Supervisor October 9, 2000

no

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. MURPHY

DEPUTY OIL & GAS INSPECTOR, DIST. 33

OCT 10 2000

Approved by

Title

Date