Form 3160-5 **UNITED STATES** FORM APPROVED (August 1999) DEPARTMENT OF THE INTERIOR OMB NO. 1004-0135 **BUREAU OF LAND MANAGEMENT** Expires: November 30, 2000 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELL'S Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. NM-04241 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement Name and/or No. 1. Type of Well D.ST. A Well Name and No. FLORANCE E LS 1A 2. Name of Operator CONOCO INC API Well No. 3004530135 P.O. BOX 2197 DU 3066 3a Address 3b. Phone No.(include area code) HOUSTON, TX 77252 970.385.9100 Ext 125 10. Field and Pool, or Exploratory Area **BLANCO MESA VERDE** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State 875FWL 660FNL SAN JUAN NM 01-29N-10W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ <sub>Deepen</sub> ☐ Acidize Production (Start/Resume) Water Shut-Off ☐ Notice of Intent Alter Casing Fracture Treat Reclamation □ Well Integrity Subsequent Report □ New Construction Recomplete Casing Repair ☑ Other Final Abandonment Notice ☐ Plug and Abandon Change Plans Temporarily Abandon Convert to Injection □ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 02-17-01 Spudded well. Ran 7 joints of 9-5/8" (36#,J-55) casing, set shoe at 327', hole size is 12-1/4". Cement with 35 bbl(140s) Type III cement with 0.25 pps CelloFlake and 2% CaCl, 14.5 ppg,1.41 yld. Displaced with 21.3 bbls water, returned 12 bbls to surface. Bumped plug with 500# at 4:00pm. Floats held.02-20-01 Ran 46 joints of 7" (20#,J-55) casing, set shoe at 1983', hole size is 8-3/4". Cement with 89 bbls(227s) Type III cement with 2% CaCl, 0.25 pps CelloFlake,12.1ppg, 2.21 yld. Followed with 26 bbls(102s) with 2% CaCl, 0.25 pps CelloFlake, 1.41 yld, 14.5#. Displaced with 77 bbls water, returned 17 bbls to surface. Bumped plug with 1300# psi at 3:30am. Floats held 02-22-01 Ran 121 joints of 4-1/2" (10.5#, J-55) casing, set shoe at 5150', hole size is 6-1/4". Cement with 91 bbls(248s) 35:65POZ with 6% Gel, 7 pps CSE, 0.1% R-23, 0.25% pps CF, 0.45% CD-32, 0.65% FL-52, Type III cement at 12.5 ppg. 2.05yd. Displaced with 81bbls 2% KCl, no returns to surface (air drilled). Bumped plug with 1200# psi at 9:15pm. Floats held. Estimated TOC at 2150' by pressures. Count bod la inqui Electronic Submission #3040 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 03/22/2001 Name (Printed/Typed) DEBRA SITTNER AUTHORIZED REPRESENTATIVE Signature Date 03/16/2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAR 2 9 2001 Approved By

NAICO

Office

**FARMINGTON** 

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.