

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

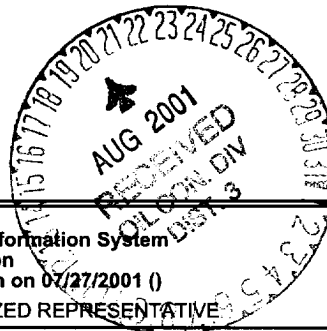
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CONOCO INC.	Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com	5. Lease Serial No. NM-04241
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	8. Well Name and No. FLORANCE E LS 1A	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T29N R10W Mer NWNW 660FNL 875FWL			7. If Unit or CA/Agreement, Name and/or No.
9. API Well No. 30-045-30135			10. Field and Pool, or Exploratory BLANCO MESA VERDE
11. County or Parish, and State SAN JUAN COUNTY, NM			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO THE ATTACHED ADDITIONAL DAILY DETAILS AS PROVIDED BY CONOCO ON THE BLANCO MESA VERDE COM



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #5959 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Matthew Warren on 07/27/2001 ()</b>	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/25/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPT FOR RECORD**

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# FLORANCE E LS #1A

30-045-30135

660' FNL – 875" FWL, Section 01, T29N-R10W

San Juan County, NM

Date	Operations
3/3/2001	Held safety meeting. RU Schlumberger. Pressured casing up to 500 #. Ran CBL log from 5087' to surface. Toc @ 2740'. Ran TDT log from 5087' to 2000'. Ran GR/CCL log from 5087' to surface. SWI. RD Schlumberger.
3/4/2001	Held safety meeting. Installed frac valves. Pressure tested casing to 4300 #. Held ok. SWI.
4/5/2001	Held safety meeting. RU Blue Jet. Perforated the Point Lookout. RIH w/ 3 1/8" 90 degree pp select fire-perforating gun. Perforated from 4500' - 4507' w/ 1 spf, 4541' - 4552' w/ 1 spf, 4580' - 4618' w/ 1/2 spf, 4650' - 4664' w/ 1/2 spf, 4674' - 4688' w/ 1/2 spf, 4722' - 4728' w 1/2 spf, 4738' - 4744' w/ 1/2 spf. 64 holes. 0 # pressure after perforating. RD Blue Jet.
4/10/2001	Held safety meeting. Move in frac tank & filled with 2% KCl water.
4/11/2001	Held safety meeting. RU hot oiler. Heated water in frac tanks. Installed frac valve & frac head.
4/12/2001	Held safety meeting. RU BJ service. Frac the point lookout (MV). Pressure tested lines to 4800 #. Set pop off @ 3900 #. Est rate @ 22 bpm. Begin dropping ball sealers at a rate of 1 ball per bbl for 35 balls and 2 balls per bbl for the remaining balls. 77 balls. Good ball action. Balled off @ 3590 # @ 22 bpm. Shut down for 1 hr. Waited on bio balls. Started step rate test @ 53 bpm @ 3690 #. Changed rate to 46 bpm @ 3019 #. Changed rate to 37 bpm @ 2085 #. Changed rate to 23 bpm @ 975 #. ISIP 100 #. 5 min 0 #. Frac the point look out w/ slick water frac. 180,040 # of 20/40 Brady sand. 3485 bbls of fluid. Avg rate 80 bpm. Avg pressure 2350 #. Maximum pressure 2945 #. Maximum sand cons 2 # per gal. ISIP 600 #. 5 min 430 #. Frac gradient .57. SWI. RD BJ service.
4/13/2001	Held safety meeting. RU Blue Jet. RIH w/ 4 1/2" composite plug. Set @ 4480'. Perforated the Cliffhouse & Menefee (MV). RIH w/ 3 1/8" 90 degree pp select fire-perforating gun. Perforated the Cliffhouse from 4052' - 4058' w/ 1/2 spf, 4080' - 4102' w/ 1/2 spf, 4130' - 4144' w/ 1/2 spf, 4152' - 4166' w/ 1/2 spf, perforated the Menefee from 4318' - 4326' w/1 spf, 4391' - 4398' w/ 1 spf, 4409' - 4418' w/ 1 spf, 4450' - 4454' w/ 1 spf. 64 holes. 0 # pressure after perforating. SWI. RD Blue Jet
4/14/2001	Held safety meeting. Fill frac tanks w/ 2% KCl water.
4/15/2001	Held safety meeting. RU hot oiler. Heated water in frac tanks. RD hot oiler.
4/16/2001	Held safety meeting. RU BJ service. Frac the Cliffhouse & Menefee. (MV). Pressure tested lines to 4800 #. Set pop off @ 3900 #. Est rate @ 16 bpm. Begin dropping ball sealers at a rate of 1 ball per bbl for 35 balls and 2 balls per bbl for the remaining balls. 77 balls. Good ball action. Balled off @ 3190 # @ 16 bpm. Shut down for 1 hr. Waited on bio balls. Started step rate test @ 45 bpm @ 3600 #. Changed rate to 28 bpm @ 3200 #. Changed rate to 18 bpm @ 1700 #. Isip 450 #. 5 min 260 #. 10 min 196 #. 15 min 154 #. Frac the Cliffhouse & Menefee w/ slick water frac. 190,160 # of 20/40 Brady sand. 3710 bbls of fluid. Avg rate 80 bpm. Avg pressure 2800 #. Maximum pressure 3200 #. Maximum sand cons 2 # per gal. ISIP 1050 #. 5 min 372 #. Frac gradient .54. SWI. RD BJ service.
5/7/2001	Contacted BLM @ 0815 hrs left message, MIRU AWS 376, Perform LO/TO on surface equipment SICP - vacuum, SITP 660 psig, SIBHP 0 psig. Bleed down intermediate casing press dwn, all gas, no fluid. P/u 2 3/8 tubing off float, strap and rabbit same, w/ 4 1/2 halco CIBP, set CIBP @ 2823', circ hole w/ 1% KCl water, tested pipe rams and BOP's to 2500 psig, POOH w/ tubing, MIRU blue jet wire line unit and RIH and perf 3 squeeze holes @ 2100', p/u 4 1/2" cement retainer and RIH set retainer @ 2074', pumped 40 bbls water and establish circ out 4 1/2 x 7 annulus, 2 bpm @ 500 psig, SWI, secure well, SDFN.
5/8/2001	MIRU Halliburton cement equip, hold safety meeting, w/ cement ret set press 2 3/8" x 4 1/2 annulus to 500 psig-ok and hold, estab circ out 4 1/2 x 7, w/ full returns, pmp 20 bbls dye cacl2 wtr, spacers, 20 bbls flo-check in 2 stages, 300 sxs 50/50 poz B w/ 2% gel, 2 % cacl2, @ 13.5 ppg, 1.28 yield, @ 2-3 bpm, @ 630 - 800 - 1000 psig, w/ 45 bbls cement pumped, lost 1/2 of b/h returns, slowed pump rate to 2 bpm, @ 400 psig, cont'd to see diminishing returns, displace w/ 7.5 bbls wtr, @ 1/2 bpm @ 400 psig, sting out of retainer, p/u 15' and reverse circulate cement to surface, pooh w/ tubing and stinger. SWI, secure location and SDFN.
5/9/2001	MIRU Blue Jet wire line unit, p/u and RIH w/ CBL tool, tag cement on retainer, @ 2063', run CBL log to 400' w/ cement top @ 516', 6 1/2 hrs to run CBL, trouble w/ computer crashing, tally d.c.'s and prep to RIH to drill cement ret and cement, SWI, secure well and SDFN.
5/10/2001	PU bit, bit sub, d.c's and RIH w/ 2 3/8" tubing tag cement and drill out cement and retainer, press test squeeze to 500 psig, drill out w/ water, pull up hole 600' SWI secure location and SDFN.

## FLORANCE E LS #1A

30-045-30135

660' FNL – 875" FWL, Section 01, T29N-R10W

San Juan County, NM

5/11/2001	SICP 0 psig, SITP 0 psig, RIH and tag CIBP @ 2100', drill CIBP, RIH and tag sand fill @ 4088', c/o to 4500' @ top perf, pull 20 stds, flow well THRU nite on 3/4" choke @ 250 psig unloading 20 bph fluid rate w/ moderate sand returns.
5/12/2001	Con't flow well, up annulus, RIH and c/o from 4500' to 5110', w/ air and periodic sweeps of 3bbls water w/ 1/2 gal foamer, p/u and wait 2 hrs for sand entry, 0 sand entry, p/u above perfs to 4300' and flow test well thru nite, press stabilizing @ 225 psig on 3/4" choke, recovering 20 bph fluid and decreasing to 10 bph.
5/13/2001	Con't to f/b and test well, press dropping and stabilizing @ 210 psig thru 3/4" choke, recovering 5 bph fluid returns, diminishing to 3/4 bph, no sand returns,
5/14/2001	RIH and ck f/ fill from flow testing thru weekend, 0 fill, pooh and l/d dc's and bit, p/u HALCO 2 3/8" pump out plug, s.n., 156 jts 2 3/8" tubing and RIH w/ same, x-out 20 tubing couplings damaged while c/o w/ air, land tubing @ 4632' KB, NDBOP'S, NUWH, pump off pump out plug w/ 500 psig air, unload hole, leave well flowing for final test. Final test as follows, stabilized flow rate of 210 psig 3043 MCFD thru 3/4" choke on annulus w/ tubing landed @ 4632', 3/4 bbls water/day, 0 oil, witnessed by CRECINCIO HERNANDEZ and ROBERT MORRIS, perfs in POINT LOOKOUT from 4500' to 4744' total holes 64. Total footage 96', 90 deg phasing, 12 g. Charges w/ 0.34dia. Holes.
5/15/2001	RDMO AWS 376, released rig to move @ 1300 hrs, turn well over to production dept