

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-078194
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION LUDWICK LS
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 660' FNL - 2600' FEL, Section 5, T29N, R10W, Unit Letter B	8. WELL NAME AND NO. #13B
	9. API WELL NO. 30-045-30136
	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE/BASIN DAKOTA
	11. COUNTY OR PARISH, STATE SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other: <u>Casing Report</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/16/00 Well spudded at 1:30 a.m.

5/16/00 Drilled surface hole. Ran 11 joints, 9-5/8" set at 504', 36#, J-55, LT&C casing. Cement with 320 sxs of Class B + .25 PPS D-29 Cellophane + .10% BWOC D-46 + 2.0% BWOC S-1 CACL2. Displaced with 37 bbls fresh water. Floats not held. Bumped plug on 5/16/00 at 9:30 p.m. with 550 psi.

5/31/00 Ran 159 joints, 5-1/2" set at 7,138', 15.5#, J-55, LT&C casing. Stage 1: Cement with 220 sxs of CW101 Spacer, Class B + 2.75% BWOC D-20 Bentonite + .20% BWOC D-67 + .20% BWOC D-46 + .25 PPS D-29 Cellophane. Displaced with 138 bbls Mud. Circulate to surface. Float held. Bumped plug on 5/31/00 at 3:00 p.m. with 550 psi. Stage 2: Cement with 220 sxs of CW101 Spacer, Class B + 2.75% BWOC D-20 Bentonite + .20% BWOC D-67 + .20% BWOC D-46 + .25 PPS D-29 Cellophane. Displaced with 67 bbls of fresh water and 80 bbls mud. Float held. Bumped plug on 5/31/00 at 8:30 p.m. with 700 psi. Stage 3: Cement with 570 sxs of Class B + .25 PPS D-29 Cellophane + .10% BWOC D-46 + 2.0% BWOC S-1 CACL2. Displaced with 95 bbls fresh water. Float held. Bumped plug on 6/1/00 at 2:30 a.m. with 1,290 psi.

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Sittner TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE AUG 24 2000  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 24 2000  
Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NOCCO