

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *				5. LEASE DESIGNATION AND SERIAL NO. NM-078194	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. Temporarily Completed For Testing Purposes WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>				7. UNIT AGREEMENT NAME LUDWICK LS	
2. NAME OF OPERATOR CONOCO INC.				8. FARM OR LEASE NAME, WELL NO. #13B	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613				9. API WELL NO. 30-045-30136	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 660' FNL - 2600' FEL, Unit Letter B At top prod. Interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
14. PERMIT NO.				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T29N, R10W	
DATE ISSUED				12. COUNTY OR PARISH SAN JUAN	
13. STATE NM				15. DATE SPUDDED 5/16/00	
16. DATE T.D. REACHED				17. DATE COMPL. (Ready to prod.) 7/27/00	
18. ELEV. (DF, RKB, RT, GR, ETC) * 5881'				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7140'				21. PLUG, BACK T.D. MD. & TVD 7048'	
22. IF MULTIPLE COMPLETIONS, MANY *				23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND T) BASIN DAKOTA 6916' - 6926'				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CEMENT BOND LOG FINAL PRINT 4-TRACK PRESENTATION				27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)	
9-5/8"		36#		504'	
5-1/2"		15.5#		7,138'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		6908'			
31. PERFORATION RECORD (Interval, size and number)					
SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION					
DATE FIRST PRODUCTION 7/27/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING			WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 7/21/00		HOURS TESTED 24 hrs	CHOKE SIZE 10/64"	PROD'N FOR TEST PERIOD	OIL - BBL 1 bbl
					GAS - MCF 2011 mcfd
					WATER - BBL 4 bbls
					GAS - OIL RATIO
FLOW TUBING PRESS 2132#		CASING PRESSURE 2312#	CALCULATED 24 - HR RATE	OIL - BBL 1 bbl	GAS - MCF 2011 mcfd
					WATER - BBL 4 bbls
					OIL GRAVITY - API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					
35. LIST OF ATTACHMENTS SUMMARY					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>9/20/00</u>					

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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