

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____ b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Revr. Other _____			6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. _____		
2. Name of Operator CONOCO INC.			Contact: DEBRA SITTNER E-Mail: dsittner@trigon-speechah.com		
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252			3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 660FNL 2600FEL At top prod interval reported below At total depth			8. Lease Name and Well No. LUDWICK LS 13B 9. API Well No. 160-045-30136		
14. Date Spudded 05/16/2001			15. Date T.D. Reached 05/16/2001		16. Date Completed ☐ D & A ☐ Ready to Prod. 05/16/2001
18. Total Depth: MD 7140 TVD			19. Plug Back T.D.: MD 6820 TVD		20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)		

[illegible]

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4588							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	3940	5120	4242 TO 4908			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
4242 TO 4908	W/70-Q 25 LINEAR GEL

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2001	05/09/2001	24		0.0	2.4	2.0			Flows from well
Choke Size	Tbg. Press. Flwg. 360 SI	Csg. Press. 600.0	24 Hr. Rate 	Oil BBL	Gas MCF 2.37%	Water BBL	Gas:Oil Ratio	Well Status AAPD	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5173 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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