

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-080751A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCO INC.			Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com		
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252			3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100-045-30137		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1345FNL 1800FEL At top prod interval reported below At total depth			8. Lease Name and Well No. HOUCK COM 01A		
14. Date Spudded 01/25/2001			15. Date T.D. Reached 01/30/2001		
16. Date Completed ☐ D & A ☐ Ready to Prod. 05/03/2001			9. API Well No. 5.9100-045-30137		
18. Total Depth: MD TVD 5250			19. Plug Back T.D.: MD TVD 5120		
20. Depth Bridge Plug Set: MD TVD			17. Elevations (DF, KB, RT, GL)* 5845 GL		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	36.000		295		140			
8.750	7.000	20.000		1949		305			
6.250	4.500	11.000		5166		250			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4509							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	3955	4602	4602 TO 2379			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3955 TO 4682	91,020 BRADY SAND, 3,083 GALLONS SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/03/2001	04/18/2001	24	→	0.0	2.5	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 170.0	24 Hr. Rate →	Oil BBL	Gas MCF 2.463	Water BBL	Gas:Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6455 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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