

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FILE COPY

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

SF-080751

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

SHOUCK COM 01A

9. API Well No.

3004530137

10. Field and Pool, or Exploratory

BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN, NM

SUBMIT IN TRIPLICATE- Other Instructions on reverse

1. Type of Well:

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCO INC.

CONTACT: DEBRA SITTNER AUTHORIZED REPRESENTATIVE
EMAIL: dsittner@trigon-sheehan.com3a. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 772523b. Phone No. (include area code)
TEL: 970.385.9100 EXT: 125
FAX: 970.385.9107

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T29N R10W SWNE 1345FNL 1800FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> OTHER SUNDRY NOTICE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01-25-01 Well was spudded.

01-25-01 Ran 7 joints of 9-5/8" (36#, J-55) casing, set shoe at 295', hole size is 12-1/4". Cement with 140 sx (35 bbls) Type III cement with 0.25 pps Cello Flake and 2% CaCl. Displace with 19.5 bbls freshwater, returned 12 bbls to surface. Bumped plug with 90# psi at 11:00 am. Floats held.

01-27-01 Ran 47 joints of 7" (20#, J-55) casing, set shoe at 1949', hole size is 8-3/4". Cement with 212 sx (91 bbls) of Premium Lite Cement (12.1#, 2.21 yd) with 2% CaCl, 0.25 pps Cello Flake, and 8% Gel. Followed with tail cement of 93 sx (23 bbls) of Type III cement (14.5#, 1.41 yd), 2% CaCl, and 0.25 pps Cello Flake. Displaced with 75.5 bbls freshwater, returned 40bbls cement to surface. Bumped plug with 1000# psi at 10:30 am. Floats held.

01-30-01 Ran 122 joints of 4-1/2" (10.5#, J-55) casing, set shoe at 5166', hole size is 6-1/4". Cement with 250 ssx (92 bbls) 35:65 with 6% Gel, Type III cement (12.5#, 2.05 yd) with 7 pps CSE, 0.1% BWOC R-3, 0.25 pps Cello Flake, 0.45% BWOC CD-32, 0.65% BWOC FL-52. Displace with 82 bbls of 2% KCl with biocide, no returns to surface. During displacement after 75 bbls pressure was 500, pressure broke back to 175# psi. Marker joint at 3920'.

Name (Printed/Typed)	Title
Signature	Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1601 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #2629 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR CONOCO INC. SENT TO THE FARMINGTON FIELD OFFICE