

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 077092B	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466		8. Well Name and No. HOUCK COM 1B	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T29N R10W Mer SWSE 875FSL 2205FEL		9. API Well No. 30-045-30139	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, TX	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set in this well according to the attached schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7393 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 09/27/2001 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature	Date 09/25/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CEPTEO FOR RECORI

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

1012001

MAJOR

Smn OFFICE

K

END OF WELL SCHEMATIC

Well Name: HOUCK COM 1B
API #: 30-045-30139

Spud Date: 26-Aug-01

Rig Release Date: 01-Sep-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 08/27/01
Size 9 5/8 in
Set at 313 ft # Jnts: 7
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 54 %
Est. T.O.C. 0 ft Csg Shoe 313 ft
TD of surface 315 ft

☒ New
☐ Used

Cement Date cmt'd: 08/27/2001
Lead : 139 SX TYPE III, 2% CACL+ 0.25
PPS CELLO FLAKE
Tail : _____
Displacement vol. & fluid.: WATER 20 BBLS
Bumped Plug at: 4:45
Pressure Plug bumped: 120
Returns during job: Yes
Returns to surface: 8 BBLS
Floats Held: x Yes No
W.O.C. for 29.5 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 08/29/01
Size 7 in
Set at 1884 ft # Jnts: 44
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 15 %
Est. T.O.C. SURF Csg Shoe 1884 ft
TD of intermediate 1884 ft

☒ New
☐ Used

Cement Date cmt'd: 08/29/2001
Lead : see comments below

Displacement vol. & fluid.: 75 BBLS WATER
Bumped Plug at: 19:30:00 PM
Pressure Plug bumped: 1200
Returns during job: Y
Returns to surface: 40 bbls
Floats Held: X Yes No
W.O.C. for 18 hrs (plug bump to drlg cmt)

Production Casing Date set: 09/01/01
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 5144 ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 122 #
Wash Out: ? %
Est. T.O.C. 1000 ft
Marker jnt @ 3763 ft FC 5099 ft
Csg Shoe 5144 ft

☒ New
☐ Used

Cement Date cmt'd: 09/01/2001
Lead : SEE COMMENTS

81 bbls disp
Displacement vol. & fluid.: 2 % KCL WATER
Bumped Plug at: 6:51
Pressure Plug bumped: 1865
Returns during job: N
Returns to surface: *NO
Floats Held: X Yes No

Mud Wt. @ TD Air ppg TD 5,144 ft

COMMENTS:

Surface: CIRC 8 BBLS CMT TO SURFACE.

Intermediate: 236 SX PREM LITE+8% GEL +.25 PPS CELLO FLAKE+2%CALC, TAIL-80 SX TYPE III +.25 PPS
CELLO FLAKE+2% CACL

Production: LEAD: 131 SX PREMIUM LITE HIGH STRENGTH+.3 PPS CSE+.15%R3+.25 PPS CELLO FLAKE+.4% FL25+4% PHENO SEAL
TAIL: 113 SX PREMIUM HIGH STRENGTH LITE+.3 PPS CSE+.1 % R3+.25 PPS CELLO FLAKE+3% CD32+1% FL52+6% GEL+4%
PHENO SEAL.

CENTRALIZERS:

Surface: 1,2,4,6 Total: 4
Intermediate: 1,4,8,12,16,20,24,28,32,36,40 Total: 11
Production: 1,2,6,10,14,22,26,30,34,38,42,46,50,54,58,62,66,70,74,76,80,82,84 Total: 24
*CBL run