

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. NM-020503	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME FEDERAL	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						8. FARM OR LEASE NAME, WELL NO. #10B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1965' FNL - 715' FEL, UNIT LETTER "H" At top prod. Interval reported below At total depth						9. API WELL NO. 30-045-30171	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
DATE ISSUED						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA SEC. 1, T29N-R11W	
15. DATE SPURRED 4/27/00						12. COUNTY OR PARISH SAN JUAN COUNTY	
16. DATE T.D. REACHED						13. STATE NM	
17. DATE COMPL. (Ready to prod.) 6/1/00						18. ELEV. (DF, RKB, RT, GR, ETC) * 5848' GL	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 5100'	
21. PLUG, BACK T.D. MD. & TVD 4965'						22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4168' - 4756' BLANCO MESA VERDE	
25. TYPE ELECTRIC AND OTHER LOGS RUN GAS SPECTRUM AND CEMENT BOND LOGS						26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		286'		12-1/2"	
7"		20#		1742'		8-3/4"	
4-1/2"		10.5#		5099'		6-1/4"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2-3/8"		4526'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION 6/1/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING		WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 5/31/00		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW, TUBING PRESS 520#		CASING PRESSURE 820#		CALCULATED 24 - HR RATE		OIL - BBL 1 bbl	
						GAS - MCF 3432 mcf	
						WATER - BBL 15 bbls	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY Wes H... Energy	
35. LIST OF ATTACHMENTS SUMMARY						ACCEPTED FOR RECORD AUG 23 2000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE DATE 6/13/00	

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operator Conoco
Well Federal 10B
Location 1-29N-11W
Legal 1965' fnl & 715' fel
County, State San Juan, NM
KB 5860
API # 30-045-30171

	MD	SS
Ojo Alamo	850	5010
Kirtland	1095	4765
Fruitland	1780	4080
Pictured Cliffs	2188	3672
Lewis	2380	3480
Chacra	3216	2644
Cliffhouse	3876	1984
Menefee	3925	1935
Point Lookout	4526	1334
Mancos		
Gallup		
Greenhorn		
Graneros		
Two Wells		
Paguate		
Cubero		
Morrison		
TD	5100	760