

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW Well <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.						5. LEASE DESIGNATION AND SERIAL NO. SF-078110	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 790' FNL & 790' FWL (NE/4 SW/4)						7. UNIT AGREEMENT NAME	
At top prod. interval reported below same						8. FARM OR LEASE NAME, WELL NO. Federal I #8	
At total depth same						9. API Well No. 30 045 30178	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Harper Hill Fruitland Sand PC	
15. DATE SPUDDED 6-8-00						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit C Sec. 11, T29N, R14W	
16. DATE T.D. REACHED 6-13-00						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 8-9-00						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5482'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1190'		21. PLUG BACK T.D., MD & TVD 1142'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1067'-1074'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"	20#	120'	9-7/8"	59 cu. ft. sx class "B" neat			
4-1/2"	10.5#	1178'	6-1/4"	124 cu ft class "A" 2% Sodium Metasilicate w/1/4#/sx			
				celloflake tailed w/71 cu ft class "B" neat, displaced w/18.25 bbls water			
				195 cu ft total			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2-3/8"	1105'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1067'-1074' w/4 jspf (28 holes total)				DEPTH INTERVAL (MD)			
				1067'-1074'			
				500 gals 15% HCL; 27,000 gals 20# linear gel			
				70Q; 42,000# 16/30 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/9/2000		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing - capable of production			WELL STATUS (Producing or shut in) shut-in		
DATE OF TEST	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - to be sold						TEST WITNESSED BY AUG 25 2000	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>John Alexander</i>		Title Vice-President					
Date 8/15/2000		FARMINGTON FIELD OFFICE					

*(See Instructions and Spaces for Additional Data on Reverse Side)

