SUBMIT IN DUPLICATE:

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. 1.a. TYPE OF WELL: WELL GAS WELL WELL WELL DEEP PLUG DIFF. OTHER 2. Name of Operator Dugan Production Corp. 3. Address and Telephone No.	LEASE DESIGNATION AND SERIAL NO. SF-078110 IF INDIAN, ALLOTTEE OR TRIBE NAME UNIT AGREEMENT NAME FARM OR LEASE NAME, WELL NO.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1.a. TYPE OF WELL: OIL	IF INDIAN, ALLOTTEE OR TRIBE NAME UNIT AGREEMENT NAME	
1.a. TYPE OF WELL: OIL WELL WELL X DRY OTHER 7. b. TYPE OF COMPLETION: NEW WORK DEEP PLUG DIFF. WELL X DRY OTHER 7. B. S. DIFF. OTHER PLUG CENTR. OTHER PLUG OTHER P	UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP PLUG DIFF. NEW X OVER EN BACK CENTR. OTHER F. Dugan Production Corp.		
NEW WORK DEEP PLUG DIFF. OTHER 2. Name of Operator Dugan Production Corp.	FARM OR LEASE NAME, WELL NO.	
Well X OVER EN BACK CENTR. OTHER 2. Name of Operator Dugan Production Corp.	FARM OR LEASE NAME, WELL NO.	
2. Name of Operator Dugan Production Corp.		
Dugan Production Corp.	Federal I #8	
Dugan i Toduction Corp.		
3, Address and Telephone No.	api weli no. 30 045 30178	
P.O. Box 420 Farmington, NM 87499 (505) 325 - 1821 Res 2000). FIELD AND POOL , OR WILDCAT	
	Harper Hill Fruitland Sand PC	
toomone were frequencial and the second and the sec	L. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
some (P)	Jnit C	
At top prod. interval reported below Scaling	Sec. 11, T29N, R14W	
COMO 122 122 122 122 122 122 122 122 122 12	2. COUNTY OR PARISH 13. STATE	
At total depth Suffice	San Juan NM	
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
6-8-00 6-13-00 8-9-00 5482'		
20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS HOW MANY DRILLED BY	CABLE TOOLS	
1190' 1142' TD_	1	
1100	S. WAS DIRECTIONAL SURVEY MADE	
1067'-1074'	no	
26. TYPE ELECTRIC AND OTHER LOGS RUN		
GR/CCL/CNL	no	
CASING RECORD (Report all strings set in well)		
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
7" 20# 120' 9-7/8" 59 cu. ft. sx class "B" neat		
4-1/2" 10.5# 1178' 6-1/4" 124 cu ft class "A" 2% Sodium Metasilicate		
celloflake tailed w/71 cu ft class "B" neat, c	displaced w/18.25 bbls water	
195 cu ft total		
29. LINER RECORD 30 TUBING REC	ECORD TH SET (MD) PACKER SBT (MD)	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH 2-3/8" 1105'	NA NA	
2-3/6 1103		
31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEE	ZE, ETC.	
	KIND OF MATERIAL USED	
1067'-1074' w/4 jspf (28 holes total) [1067'-1074' 500 gals 15% HCL;	L; 27,000 gals 20# Itnear gel	
70Q; 42,000# 16/30) sand	
33.• PRODUCTION		
J	WELL STATUS (Producing or shull in)	
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 8/9/2000 flowing - capable of production	shut-in	
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 8/9/2000 flowing - capable of production S DATE OF TEST HOURS TESTED CHOKE SIZE PROO'N FOR OIL - MCF. GAS - MCF. WATER - BBL		
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BATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 8/9/2000 flowing - capable of production DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL - MCF. GAS - MCF. WATER - BBL 24 hours	GAS - OIL RATIO API (CORR.) CCEPTED FOR DEC	
BATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 8/9/2000 flowing - capable of production DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL - MCF. GAS - MCF. WATER - BBL 24 hours TEST PERIOD OIL - BBL GAS - MCF. WATER - BBL OIL GRAVITY - J 4. DISPOSITION OF GAS (Sold, used for fuel, verified, etc.) Vented - to be sold	GAS - OIL RATIO API (CORR.) CCEPTED FOR DEC	
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BATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 8/9/2000 flowing - capable of production SATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL - MCF. GAS - MCF. WATER - BBL. 24 hours	API (CORR.) CCEPTED FOR DEC ED BY AUG 2 5 2000	
8/9/2000 Flowing - capable of production 8/9/2000 Flowing - capable of production DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL - MCF. GAS - MCF. WATER - BBL. 24 hours FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF. WATER - BBL. 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold 35. List of Attachments 36. I hereby certify that the foregoing and attached interpolation is complete and copacit as determined from all available records	GAS - OIL RATIO API (CORR.) CCEPTED FOR DEC ED BY AUG 2 5 2000	

			FORMATION	tests, including de
			ТОР	oth interval tested on us
			воттом	important zones or porc sed. time tool open, flow
			DESCRIPTION, CONTENTS, ETC.	37. Summake OF POROUS ZUNES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):
Pictured Cliffs	Kirtland Fruitland	NAME		, 28
1067'	surface 738'	MEAS, DEPTH	10	GEOLOGIC MARKERS
	, r.	TRUE VERT. DEPTH	ТОР	