

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM		5. Lease Serial No. SF-076465
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		7. Unit or CA Agreement Name and No.
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		8. Lease Name and Well No. CORNELL B 100
3. Address 3401 EAST 30TH FARMINGTON, NM 87402		9. API Well No. 30-045-30198
3a. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE Lot A 1075FNL 1315FEL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Arca Sec 14 T29N R12W Mer NMP
14. Date Spudded 03/26/2001	15. Date T.D. Reached 03/28/2001	16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/01/2001
17. Elevations (DF, KB, RT, GL)* 5807 GL	18. Total Depth: MD TVD 1944	19. Plug Back T.D.: MD TVD 1899
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PLATFORM EXPRESS, CBL/GR/CCL
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
8.750	7.000 J-55	20.000		140		103			
6.250	4.500 J-55	11.000		1942		219			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1858							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1600	1894	1652 TO 1887		58	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1652 TO 1887	281 BBL GEL, 70,000 BRADY SAND, 363,835 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/01/2001	06/01/2001	1	→	0.0	81.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	130	165.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4737 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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