District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

Previous Operator Signature

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

Short to Appropriate District Office
5 Copies

AMENDED REPORT

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		Operator nam Amoco Produc							OGRID Nun 2	ıber
	P.O. Box 3	3092 Attn: N	• •	m. 19.171			d		Reason for Filin	a Code
		Houston, T							New Well	_
⁴ API Number 30 - 045-30220 Bas				⁵ Pool Name n Fruitland Coal				* Pool Code 71629		
⁷ Property Code 572						erty Name nyon Unit Com			'Well Number 568	
10 Surfac	e Location		·				· · · ·			·
r lot no. Section	Township		Lot. Idn	Feet from th	ie	North/Sou	th Line	Feet from the	East/West line	County
в 36	29N	12W		126	5'	North	1	1680	East	San Juan
11 D-44	TT 1 T									
or lot no. Section	n Hole Loc	Range	Lot Idn	Feet from t	ha	North/Sou	eth line	Feet from the	EANVAV	T
or lot no.	Township	Kange	Lot Idii	reet from t	iic	Northesot	ith line	reet from the	East/West line	County
Lse Code 13 Prod	lucing Method C	ode 14 Gas C	onnection Date	¹⁵ C-1	29 Permit	Number		¹⁶ C-129 Effective D	ate 17 (C-129 Expiration Da
	,									
Oil and Gas Transporter OGRID		Transporter Name and Address			²⁰ POD 21 O/G		²¹ O/G	22 POD ULSTR Location and Description		
···		Paso Field Services 28		202	28810		G	 		
	Farmi	PO Box 4990 19ton, NM 874		202		· ~		l		
9018		Giant Refining (28	3 2 8	877	O		C. L. L. L.	7
	Sc	ottsdale, AZ 8						1.5	311/23	1,2 g/2
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28288	7 9	Ready Date 12/7/2000		· · · · · · · · · · · · · · · · · · ·	POD ULS		D .	escription		on on one of the one o
2 8 2 8 8 Well Compl **Spud Date 9/01/2000	etion Data	Ready Date 12/7/2000		²⁷ TD 1525	POD UL	²⁸ PBT 1470	D	rescription 29 Perforat 1235' - 12	382'	
28288 Well Compl	etion Data	Ready Date 12/7/2000		²⁷ TD 1525	POD ULS	²⁸ PBT 1470	D .	rescription 29 Perforat 1235' - 12	382'	30 DHC, DC,MC
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2 8 2 8 8 Well Compl Spud Date 9/01/2000 Hole S 8 3/4 6 1/4* Tubing	etion Data	Ready Date 12/7/2000	7" 20# 1 / 2" 10.5 2 3/8"	27 TD 1525' Size		²⁸ PBT 1470	Depth Set 138' 1514' 1446'	rescription 29 Perforat 1235' - 12	³⁴ Sac 120 5 140 5	cks Cement SXS CLS B
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Printed Name

Title