

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

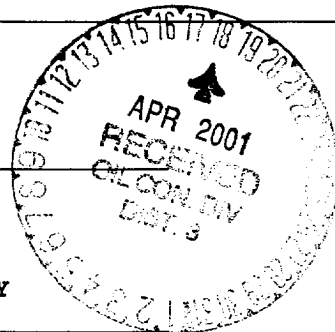
3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1015' ENL, 1070' FWL, Sec. 3, T-29-N, R-12-W, NMPM, San Juan County

1675/5 1165



API # (assigned by OCD)  
30-045-30244

5. Lease Number  
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

Walker

8. Well No.  
100

9. Pool Name or Wildcat  
Basin Fruitland Coal

10. Elevation:

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other - Spud, casing, & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

REVISED

- 3-30-01 MIRU. Spud well @ 2:30 pm 3-30-01. Drill to 139'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 ST&C csg, set @ 126'. Cmtd w/140 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (168 cu ft). Circ 6 bbl cmt to surface. WOC.
- 3-31-01 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
- 4-1-01 Drill to TD @ 1945'. Circ hole clean. TIH w/47 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 1940'. Cmtd w/129 sx Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM, 0.4% fluid loss, 0.4% sodium metasilicate (275 cu ft). Tail w/90 sx w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu ft). No cmt to surface. ND BOP. NU WH. RD. Rig released.

APD ROW Related

SIGNATURE

*Regan C. C...*

Regulatory Supervisor April 17, 2001

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERAZZELLE

STATE OF NEW MEXICO OIL & GAS DEPARTMENT

APR 18 2001

Approved by

Date