

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30319
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit
8. Well No. 566
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO USE A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Amoco Production Company Attn: **Cherry Hlava**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **F** **2150** feet from the **North** line and **1340** feet from the **West** line
Section **28** Township **29N** Range **12W** NMPM **San Juan** County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5322' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER:	OTHER: Modify Prod. Cmt Program <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On Aug. 01, 2000 Amoco Production Company submitted APD for the subject well. Approval was granted Aug. 3, 2000. Request to extend our drilling permit was granted on July 16, 2001. It has become necessary for us to modify our production casing cementing program. Please see attached letter of explanation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/12/2001

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use) **ORIGINAL SIGNED BY CHARLES T. PERLIN**

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE SEP 18 2001

Conditions of approval, if any:

September 10,2001

RE: Sundry notice of cement slurries pumped on GCU 566 well.

Due to product availability Amoco Production Company will modify the production casing cementing program on the GCU 566 well. Below is a detailed list of the production casing slurry to be pumped and the properties associated with the slurry.

GCU 566

Blend Description: D961/D124 (55.31/44.7 BVOB-Litecrete Cement) + 0.66% D65 (Dispersant) + 0.025 gal/sk D047 (Anti-foamer)

Vol. Pumped: 37 bbls pumped(130 sks – 40% excess over gauge hole) – CEMENT VOLUME WILL BE ENOUGH THAT RETURNS WILL BE TAKEN TO THE SURFACE. IF CEMENT DOES NOT CIRCULATE, ~~FOR [REDACTED]~~ CBL, contact ocd

Slurry Density : 12.5 ppg Litecrete

Yield : 1.61 cu. ft./sk

Mix Water : 6.006 gals/sk

Test Results - Test done @ 110F BHST and 95F BHCT

Thickening Time - 3 hr 30 min (70 Bc)

Compressive Strength : 1250 psi (24 hr), 1962 psi (48hr)

API Fluid Loss: 201 ml

Free Water: 0 ml

If these products are not available the following slurry will be pumped:

Blend Description: D961/D124 (26.63/73.37 BVOB-Litecrete Cement) + 0.5% D112 (Fluid Loss) + 0.11% D65 (Dispersant) + 0.03 gal/sk D047 (Anti-foamer)

Vol. Pumped: 37 bbls pumped(85 sks)

Slurry Density : 9.5 ppg Litecrete

Yield : 2.52 cu. ft./sk

Mix Water : 9.38 gals/sk

Test Results - Test done @ 110F BHST and 94F BHCT

Thickening Time - 5 hr 52 min (70 Bc)

Compressive Strength : 650 psi (24 hr), 1094 psi (48hr)

API Fluid Loss: 244 ml

Free Water: 0 ml

If you have any questions please feel free to contact me.

Sincerely,

Ryan Lamothe
San Juan Business Unit
Drilling Engineer
281-366-0777