Submit 3 Copies To Appropriate District Office	State of New M		Form C-103				
District 1 h	Energy, Minerals and Nat	tural Resources	Revised March 25, 1999 WELL API NO.				
1625 N. French Dr., Hobbs, NM 8\$240 <u>District II</u>	OH CONCEDIATIO	NI DIMIGIONI	1	045-30319			
off Soudi i fist, Aftesia, NVI 60210	OIL CONSERVATIO		5. Indicate Type				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	87505	6. State Oil & Gas Lease No.				
87505							
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS TO	7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit						
PROPOSALS.)	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						
1. Type of Well:							
Oil Well Gas Well X	Other		0 37-1137-				
Name of Operator BP America Production Company	/ (/ J	2002	8. Well No.	566			
3. Address of Operator			9. Pool name or				
P.O. Box 3092 Houston, Tx 77253							
4. Well Location		0/3/	Sand, N				
4. Well Location	St. y	160168					
Unit Letter F 2150 fee	et from the North	fine and 1340	feet from the	Westline			
Section 28	Township 29N	Range 12W	NMPM S	an Juan Count	y		
10.	Elevation (Show whether I		c.)				
11 Charles Approx	5322' GI		Donort or Other	Dete			
NOTICE OF INTEN	priate Box to Indicate 1		-				
	IG AND ABANDON 🔲	REMEDIAL WOR	SEQUENT RE	ALTERING CASING	<u>.</u>		
TEN ON NEMEDIAL POINT L	O711071071110011	TREMEDIAL TOOL		ALIENINO OAOINO	,		
TEMPORARILY ABANDON CHA	NGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT			
	TIPLE	CASING TEST A	ND 🗆	/ IS/ IND CHINEIT			
COM	MPLETION	CEMENT JOB					
OTHER: DHC FC & FS	\boxtimes	OTHER:					
12. Describe proposed or completed ope	rations. (Clearly state all p	ertinent details, and	give pertinent dates.	including estimated d	late		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompilation.							
BP America Production Company requests permission to complete the subject well into the Pinon Fruitland Sand, N. and commingle production downhole with the existing Basin Fruitland Coal as per the attached procedure.							
The Fruitland Sand (82920) & Basin Fruit				gling per NMOCD			
CASE NO.12520, ORDER NO. R-11567							
pools, this same order established approval for subsequent applications for the down hole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to							
down hole commingling approval.							
Production is proposed to be allocated bas							
Fruitland Coal Pool. That production sha							
well. The balance of the production will be attributed to the Fruitland Sand. Attached is the future production decline estimates for the Fruitland Coal. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the							
total remaining production.		are prop	2200 pools will not	reaction value of the	~		
DHC 8	<u> </u>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Churry Hlava	TITLE	Regulatory_Analys	<u>t</u> D	ATE <u>06/24/02</u>			
Type or print name Cherry Hlava		Telep	hone No. 281-366	-4081			
(This space for State State by	QTEVEN STEVEN STEVEN			JUN 26	200		
		BOLAIL OF F E	LS IRSPECTUR, Been	· TATE	4002		
APPPROVED BY Conditions of approval, if any:	TITLE			DATE			

GCU Well Work Procedure

Well Name:

GCU #566

Date:

6/18/02

Objective:

Recomplete in Fruitland Sand and downhole commingle with Fruitland Coal.

Pertinent Information:

Location:

Sec. 28, T29N-R12W

County: State: San Juan New Mexico Horizon:

FC to FS and cmgl.

API#:

30-045-30319

Engr: Phone: John Papageorge W (281)366-5721

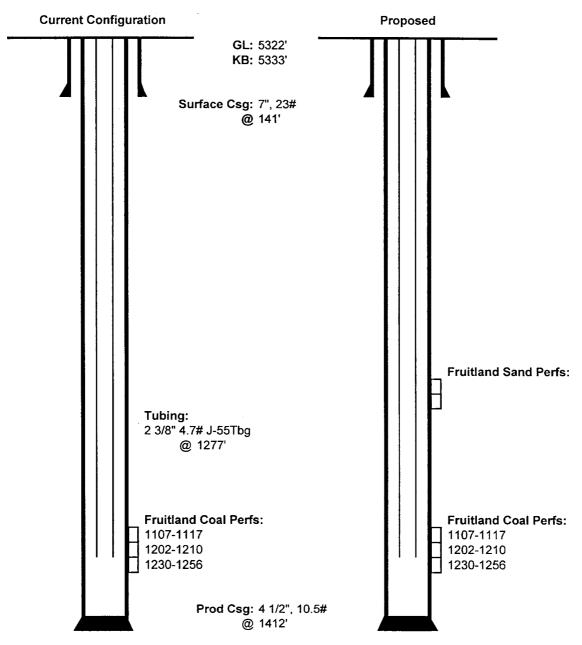
H (713)464-5053

- 1. Check anchors. MIRUSU.
- Check and record tubing, casing and bradenhead pressures.
- Blow down wellhead, kill if necessary with 2% KCL water.
- 4. POOH w/rods and pump. Nipple down wellhead, nipple up and pressure test BOP.
- 5. Tag for fill. Tally out of hole with tubing. Clean out if necessary.
- 6. Set RBP at approximately 1000'. Load hole with 2%KCL and pressure test to 1000#.
- 7. Perforate the following interval using 3-1/8", 2JSPF, 120 deg. phasing as follows: FRLD Sand xxxx-xxxx'.
- 8. RU frac equipment. Fracture stimulate down casing according to schedule 'A'.
- 9. Flow back frac load. Test Fruitland Sand to establish productivity.
- 10. RIH with bit and tubing. Clean out fill. Pull RBP and commingle with FC.
- 11. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below FC perforations. RDMOSU.
- 12. Pump to recover load and test.

GCU #566

Wellbore Diagram

2150' FNL x 1340' FWL Sec. 28, T29N, R12W San Juan Co., NM



PBTD: 1311' TD: 1417' District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88219 District III

District IV

2040 South Pacheco Santa Fe. NM 87505

² Pool Code

71629 / 82920

Submit to Appropriate District Office

State Lease - 4 Copies

Well Number

Fee Lease - 3 Copies

2040 South Pacheco, Santa Fe, NM 87505

⁴ Property Code

¹ API Number

30-045-30319

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Basin Fruitland Coal / Pinon Fruitland Sand, North

00057	ַ ס	Gallegos Canyon Unit 566										
OGRID!	No.	³ Operator Name ² Elevation						² Elevation				
00077	8	PB America Production Company 5322'						5322'				
¹⁰ Surface Location												
UL or lot no.	Section	Township	p Range	Lot I	dn	Feet from the	North/South line	Fee	et fro m the	East/We	st line	County
Unit F	28	29N	12W			2150'	North		1340'	We:	st	San Juan
			11 I	Bottor	n H	ole Location I	f Different From	ı Sur	face			
UL or lot no.	Section	Township	p Range	Lot I	dn	Feet from the	North/South line	Fee	et from the	East/West line		County
12 Dedicated Acre	s ¹³ Joint e	or Infill	⁴ Consolidation	Code	15 O	rder No.		<u>. </u>		·		1
330 FC	1											
160 FS												
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API 30-045-30319 GALLEGOS CANYON UNIT 566
Basin Fruitland Coal Forecast

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