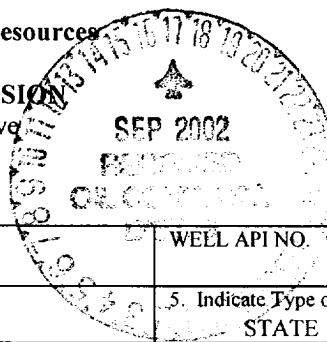


Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505



WELL API NO.

30-045-30319

5. Indicate Type of Lease

STATE FEE XX

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL ☐ WORK OVER PLUG BACK DIFF. RESVR X OTHER

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

2. Name of Operator

BP America Production Company

8. Well No.

566

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat

Pinon Fruitland Sand, N

4. Well Location

Unit Letter F 2150 Feet From The North Line and 1340 Feet From The West Line  
Section 28 Township 29N Range 12W NMPM San Juan County

10. Date Spudded

09/18/2001

11. Date T.D. Reached

09/20/2001

12. Date Compl. (Ready to Prod.)

09/10/2002

13. Elevations (DF& RKB, RT, GR, etc.)

5322 GR'

14. Elev. Casinghead

15. Total Depth

1417'

16. Plug Back T.D.

1311'

17. If Multiple Compl. How Many

None

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1002' - 1020' Pinon Fruitland Sand, N

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	141'	9 7/8"	100 SXS CLS 6	
4 - 1/4" J-55	10.5#	1412'	6 1/4"	150 SXS lite cmt	
	X Tbg 2 3/8"	1277'			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
X 1 3/4"		

26. Perforation record (interval, size, and number)

1004' - 1020' W/2 JSPF, 3.125 in diameter, 32 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1004' - 1020'	57,000 lbs 16/30 Brady Snd. & 54,000 lbs W/14,000 lbs. Propend clearfrac.

28. PRODUCTION

Date First Production 9/11/2002		Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pump			Well Status (Prod. or Shut-in) Shut-in w/o Equipment		
Date of Test 9/4/02	Hours Tested W/O Pump	Choke Size ¾"	Prod'n For Test Period	Oil - Bbl trace	Gas - MCF 457 MCFD	Water - Bbl. trace	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure 17 PSI	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Cherry Hlava Printed Name Cherry Hlava Title Regulatory Analyst Date 09/10/2002

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo	<u>Surface</u>
T. Kirtland-Fruitland	<u>76</u>
T. Pictured Cliffs	<u>1257</u>
T. Cliff House	_____
T. Menefee	_____
T. Point Lookout	_____
T. Mancos	_____
T. Gallup	_____
Base Greenhorn	_____
T. Dakota	_____
T. Morrison	_____
T. Todilto	_____
T. Entrada	_____
T. Wingate	_____
T. Chinle	_____
T. Permian	_____
T. Penn "A"	_____

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology