

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-045-30322

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
ROPCO 9

8. Well No.  
#3

9. Pool name or Wildcat  
Basin FC/Twin Mounds FR Sand - PC

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Richardson Operating Company (505) 564 - 3100

3. Address of Operator

3100 LaPlata Hwy. Farmington, NM 87401

4. Well Location

Unit Letter K : 1404 Feet From The South Line and 1508 Feet From The West Line

Section 9

Township 29N

Range 14W

NMPM

San Juan

County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)  
5300' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Spud Sundry ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

March 28, 2001. Spud 8 3/4" Surface hole. Drill to 140'. Run 3 jts (132') of 7" 20# K-55 surface casing. Cement with 150 sx (177 cf) of class 'B' Cement with 3% CaCl2, mixed at 15.6 ppg, 1.18 yield. Circulated 4 bbl cement to surface. WOC 12 hours. Nipple up BOP. Test surface casing and BOP to 600 psi for 30 minutes - ok. Trip in hole with a 6 1/4" bit and tag cement at 98'. Drill out cement. Drill formation to 900'. Run 20 jts 4 1/2" 10.5# J-55 Casing to 889'. Float Collar at 844'. Centralizers on jts: 2,4,6,8 & 10. Cement with 15 sx (30.9 cf) class 'B' plus 2% C-lite and 1/4#/sx cellophane, mixed at 12.5 ppg, 2.06 yield followed by 91.5 sx (108 cf) class "B" plus 1/4#/sx cellophane, mixed at 15.6 ppg, 1.18 yield. Circulated 5 bbls cement to surface. Bump plug at 1:47 pm, 3-30-01. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent

DATE

TYPE OR PRINT NAME Charles Neeley, PMCI

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG - 2 2002