UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

PO Box 428	OIL & GAS COMPANY COMP		5. 6. 7. 2002 8.	Tribe Name Unit Agreement Nam
Name of Oper RESOL Address & P. PO Box 428	OIL & GAS COMPANY COMP		7.	Tribe Name Unit Agreement Nam
Name of Oper RESOL Address & P. PO Box 428	OIL & GAS COMPANY Cone No. of Operator O, Farmington, NM 87499 (505)		2002	
Address & P. PO Box 428	OIL & GAS COMPANY Cone No. of Operator O, Farmington, NM 87499 (505)		2002	
Address & P. PO Box 428	OIL & GAS COMPANY Cone No. of Operator O, Farmington, NM 87499 (505)		8.	Well Name & Number
Address & P. PO Box 428	OIL & GAS COMPANY Tone No. of Operator O, Farmington, NM 87499 (505)			Well Name & Number
PO Box 428), Farmington, NM 87499 (505)	326-9700		Well Name & Number
PO Box 428), Farmington, NM 87499 (505)	326-9700		
Location of		320 3700	9.	Howell C #3B API Well No.
Location of 1560'FNL, 1			_	30-045-30325
1560'FNL, 1	Location of Well, Footage, Sec., T, R, M 1560'FNL, 1105'FEL, Sec.7, T-30-N, R-8-W, NMPM			Field and Pool Blanco Mesaverde
				County and State
				San Juan Co, NM
				D2 M2
	PRIATE BOX TO INDICATE NATURE	Type of Acti	REPORT, OTHER	DATA
Type of Sub	ice of Intent Abandon	ment	Change of Pl	ans
	Recompl	etion	New Construc Non-Routine	tion Fracturing
X Sub	sequent Report Pluggin Casing	Repair	Water Shut o	
Fin	al Abandonment Alterin	ng Casing	Conversion t	
	X_ Other -	-		
3. Describe	Proposed or Completed Operati	ions		
1-8-02 1-9-02 1-10-02 1-11-02 1-12-02	Drill to intermediate TD @ 34 TIH w/5 jts 7" 23# N-80 LT&C Pump 20 bbl wtr, 20 bbl che Class "G" 50/50 TXI cmt w/2 gel, 10 pps LCM (993 cu.ft. pps Cellophane, 5 pps Gilso reducer (115 cu.ft.) Displa PT BOP & csg to 1500 psi/30 r Drill to TD @ 5677'. Circ ho. TIH w/57 jts 4 ½" 10.5# J-55 Pump 10 bbl chemical wash, poz w/4.5% gel, 0.25 pps Ce 0.35% dispersant, 0.1% redu 8 bbl cmt to surface. WOC. RD. Rig released.	csg, 77 jts emical wash, 2% gel, 0.2% .). Tailed w/ pnite, 2% gel ace w/wtr. Ci min, OK. Dril le clean. TOO ST&C lnr, se 2 bbl wtr ah ellophane, 5	7" 20# J-55 S 20 bbl wtr ah reducer, 5 pp 90 sx Class " , 2% calcium rc 30 bbl cmt ling ahead. OH. et @ 5677'. To lead. Cmtd w/2 pps Gilsonite ft.). Displace	ead. Cmtd w/385 sx is Gilsonite, 2.5% of 50/50 poz w/0.25 chloride, 0.1% to surface. WOC. op of lnr @ 3327'. 237 sx Class "G" 50, 6, 0.25% fluid loss of w/wtr. Reverse c