Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

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5. Lease Serial No.

NM-03999

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned well. Use form 3160-3 (6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other ins	tructions on reverse side.	7. If Unit or CA/Agreement Name and/or No.
1. Type of Well Oil Well Gas Well Other	8. Well Name and No. GRAMBLING 5R	
Name of Operator BURLINGTON RESOURCES OIL & GAS	9. API Well No.	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No.(include are 505.326.9727	10. Field and Pool, or Exploratory Area BLANCO PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Surface)		11. County or Parish, and State SAN JUAN NM
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice □ Acidize □ Alter Casing □ Casing Repai □ Change Plans □ Convert to In	Plug and Abandon	☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Reclamation ☐ Well Integrity ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal
13. Describe Proposed or Completed Operation (clearly state all pertiner If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation re testing has been completed. Final Abandonment Notices shall be fill determined that the site is ready for final inspection.) (4-11-01) MIRU. Spud well @ 4:00 p.m. 4-11-01. Drill hole clean. Pump 36 sx Type I-II Portland cmt. Fill hol 20'. Hole will not clean up. TOOH. TIH w/13 3/4" bit. Dit. Drill to 140'. Circ hole clean. TOOH. SDON. (Verb J-55 ST&C csg, set @ 132'. Cmtd w/80 sx Class "B" w/4.5 bbl wtr. Circ 2 bbl cmt to surface up 10 3/4" ann released. APD ROW related.	give subsurface locations and measured and trethe Bond No. on file with BLM/BIA. Require sults in a multiple completion or recompletion led only after all requirements, including reclanto 20'. Hole will not clean up. Washing back to surface w/cmt. WOC. SDO Drill to 25'. TOOH. TIH w/25' 10 3/4" para lapproval from Jim Lovato, BLM).(4 cmt w/3% calcium chloride, 0.25 pps	ue vertical depths of all pertinent markers and zones. ed subsequent reports shall be files within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has ng out 6' from surface. Circ N.(4-12-01) TIH w/9 7/8" bit to oipe. TOOH. TIH w/9 7/8" I-13-01) TIH w/7 jts 7" 20# Celloflake (94 cu.ft.). Displace

Electronic Submission #3674 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 04/19/2001 REPORT AUTHORIZER Name (Printed/Typed) **PEGGY COLE** Title Date 04/18/2001 Signature South to the THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAY 0 2 2001 Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or EL. Office certify that the applicant holds legal or equitable title to those rights in the title age which would entitle the applicant to conduct operations thereon.