Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

	PARTMENT OF THE		Expires: November 30, 2000			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals				5. Lease Serial No. NM-03999		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instru	uctions an reverse side.	7. If Unit	t or CA/Agreemo	ent, Name and/or No.	
Type of Well Oil Well	CALCON DAY		8. Well Name and No. GRAMBLING 5R			
Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: vbradfield@br-inc.c		9. API Well No. 30-045-30351			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone Not include area cod Ph: 505.326.9727 Fx: 505.326.9563		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS			
4. Location of Well (Footage, Sec., T	on)	11. Cour	11. County or Parish, and State			
Sec 27 T29N R9W Mer SWSB		SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	☐ Deepen	☐ Production (Start/	Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity	
■ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete		⊠ DRG	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Aba	ndon		
_	☐ Convert to Injectio	n 🗖 Plug Back	☐ Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for (5-14-01) MIRU. NU BOP. TII (5-15-01) Drill to TD @ 2243'. (5-16-01) TIH w/70 jts 2 7/8" (Class "B" cmt w/3% calcium or "B" 65/35 poz w/1% calcium of to surface. WOC. ND BOP. N	ork will be performed or provide of perations. If the operations bandonment Notices shall be final inspection.) H. w/6 1/4" bit to TOC @. Circ hole clean. TOOH 6.5# J-55 EUE csg, set chloride, 5 pps LCM-1, (chloride, 0.2% fluid loss.	ide the Bond No. on file with BLM/B results in a multiple completion or refiled only after all requirements, incl. 2.85'. PT BOP to 650 psi/30 m. l. 2.240'. Pump 20 bbl wtr, 20.0.4% fluid loss, 0.4% SMS, 0.2, 0.25 pps Celloflake (125 cu.f.	1A. Required subsequent recompletion in a new intervaluding reclamation, have been not been mud flush, 20 bbl with pass Flocele (626 cu	ports shall be fill al, a Form 3160-en completed, and 136'. Drilling a wtr ahead. Cr	ahead. ntd w/294 sx 90 sx Class	
14. Thereby certify that the foregoing	Electronic Submission For BURLINGTON Committed to AFMS	on #4432 verified by the BLM W N RESOURCES OIL & GAS, sen S for processing by Maurice Jol	to the Farmington nnson on 05/25/2001 ()			
Name (Printed/Typed) PEGGY	Title REPO	RT AUTHORIZER				
Signature		Date 05/22	/2001	<u> </u>		
	THIS SPACE	FOR FEDERAL OR STAT	E OFFICE USE			
Approved By		Title		Date		
Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ewhich would entitle the applicant to concerning the context of the applicant to concerning the applicant to co	quitable title to those rights in	loes not warrant or				
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make	it a crime for any person knowingly	and willfully to make to any			
states any raise, neutrous or traudulen	i statements of representation	as to any marter triumi no jurisdich		thing [41-1 - 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	

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