28b. Produ	ction - Interv	al C										
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity		oduction Method		
noke ze	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus			-
28c. Produ	ction - Interv	al D			L	<u> </u>	_ !					
te First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity		oduction Method		
,	T .	1,	Τ	I	ī.,	Г	I	I				
							19 28	21/22/20				/
orm 3160-4				UNI	TED STATE	s k	(2) A			FOR		PROVED
august 1999		00110	BURE	AU OF I	NT OF THE I	agem <b>én</b> i	JUL	2001 LVED N. DIV	827	Expires:	Noven	004-0137 nber 30, 2000
a. Type o		Oil Well				[22]	PORTEQUE COLLO	N DIV	28	5. Lease Serial 1 NM-03999		
	of Completio	n 🛛 N	New Well	is Well		Other Deepen	DIST Plug Back	Diff. [	Est L	5. If Indian, Allo		ent Name and No.
. Name o	of Operator	Oth			Contact	PEGGY C		درات مراد معتصم الم		8. Lease Name a	and We	
BURLINGTON RESOURCES OIL & GAS E-Mail: pbradfield@br-Inc.com  3. Address 3401 EAST 30TH 3a. Phone No. (include area code)										GRAMBLING 5R  9. API Well No.		
FARMINGTON, NM 87402 Ph: 505.326.9727 Fx: 505.326.956  4. Location of Well (Report location clearly and in accordance with Federal requirements)*										30-039-30351  10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS		
At surface SWSE 765FSL 1955FEL										11. Sec., T., R., M., or Block and Survey or Area Sec 27 T29N R9W Mer NN		
At top prod interval reported below  At total depth										12. County or Parish SAN JUAN 13. State		
14. Date Spudded 15. Date T.D. Reached 16. Date Complete								eted Ready to F	rod.	17. Elevations ( 563	DF, KI 80 KB	B, RT, GL)*
8. Total	Depth:	MD TVD	224	13	19. Plug Ba	ck T.D.:		207	20. Depth	n Bridge Plug Se		MD TVD
1. Type I	Electric & Ot	her Mecha	nical Logs	Run (Sul	omit copy of ea	nch)		22. Was	L well cored? DST run?		☐ Yes	s (Submit analysis) s (Submit analysis)
. Casing a	and Liner Re	cord (Repo	ort all strir	gs set in 1	well)			Direc	tional Surv			(Submit analysis)
lolc Size	Size/Grade W		/t. (#/ft.) Top (MD)		Bottom Stage Cem (MD) Depth			of Sks. & of Cement	Slurry V (BBL		`op*	Amount Pulled
9.875 6.250	7.000 J 2.875 J		7.000		132 2240			80 38 <sup>2</sup>			0	
						-		,				
												<u> </u>
4. Tubin	g Record						D)   Packer D	anth (MD)	Size	_Depth Set (MI	<i>3</i> 1	
4. Tubin	g Record  Depth Set (	MD) P	acker Dep	th (MD)	Size I	Ocpth Set (M	D) Tacker D	epth (MD)			<i>"</i>	Packer Depth (MD
Size 0.000 5. Produc	Depth Set (	MD) P				26. Perforat	ion Record		Size		<u></u>	
Size 0.000 5. Produc F	Depth Set (		acker Dep		Size I Bottom	26. Perforat	ion Record		Size	No. Holes		Packer Depth (MD
Size 0.000 5. Produc F(x) P(3)	Depth Set (				Bottom	26. Perforat	ion Record		Size	No. Holes	7-1	
Size 0.000 5. Produc FA) Pl B) C)	Depth Set ( cing Intervals Formation ICTURED C	LIFFS Liment, Cer	Тор	2037	Bottom	26. Perforat	ion Record rforated Interval 2040	TO 2154		No. Holes		
Size 0.000 5. Produce FA) Pl	Depth Set ( cing Intervals Formation ICTURED C	LIFFS Liment, Cer	Top	2037	Bottom	26. Perforat	ion Record rforated Interval 2040	TO 2154	1aterial	No. Holes		
Size 0.000 15. Produce FA) Pl	Depth Set ( cing Intervals Formation ICTURED C	LIFFS structure, Cerval	Top	2037	Bottom	26. Perforat	ion Record rforated Interval 2040 Amount a	TO 2154	1aterial	No. Holes		
Size 0.000 5. Produce F (A) Pl (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	Depth Set ( cing Intervals Formation ICTURED C	LIFFS Litment, Cerval 040 TO 2	Top	2037	Bottom	26. Perforat	ion Record rforated Interval 2040 Amount a	TO 2154	1aterial	No. Holes		
Size  0.000  5. Produce  F  A) Pi  B)  C)  O)  7. Acid, F  8. Produce  te First duced	Depth Set ( Depth Set ( Depth Set ( Depth Interval  Command Settion - Interval  Test Date	LIFFS LITHER CONTROL OF CONTROL O	Top	2037 eze, Etc.	Bottom 2243  Gas MCF	26. Perforat	ion Record rforated Interval 2040 Amount a	TO 2154	faterial 20/40 ARI	No. Holes 19 ZONA SD		Perf. Status
Size  0.000  5. Produc  F  (A) P  (B)  (C)  7. Acid, F  (C)  8. Produc  6. First  6. Produc  6. First  7.09/2001  6. Oke	Depth Set ( Depth Set ( Depth Set ( Depth Intervals  Fracture, Tree Depth Intervals  Test Date O7/06/2001 Tbg. Press. Flwg.	LIFFS LIFFS LITMENT, Cel val 040 TO 2 LI A Hours Tested 1 Csg Press.	Top	2037 eze, Etc.	Bottom 2243  Gas MCF 458.0  Gas MCF	26. Perforat Pe 229 BBL Water BBL	Amount a	TO 2154  and Type of M EL, 85,000  Gas Gravit  Well S	1aterial 20/40 ARI	No. Holes 19 ZONA SD		
Size 0.000 25. Produce F A) Pl 33 C) C) C) C A C C C C C C C C C C C C C	Depth Set ( Depth Set ( Depth Set ( Depth Intervals  Fracture, Trea Depth Intervals  Test Date 07/06/2001 Tbg. Press.	LIFFS  LIFFS  LITHER  LIFFS  LITHER  LIFFS  LITHER  LIFFS  LITHER  LITHER  LIFFS  LIFF	Top ment Sque	2037  eze, Etc.  Oil BBL O.0 Oil	Bottom 2243  Gas MCF 458.0  Gas	26. Perforat Pe  229 BBL  Water BBL 0.0 Water	Amount a 20 LINEAR G  Oil Gravity Corr. API  Gas:Oil	TO 2154  and Type of M EL, 85,000  Gas Gravit  Well S	faterial 20/40 ARI	No. Holes 19 ZONA SD		Perf. Status
Size  0.000  5. Produce  F(x) P(3)  7. Acid, F(4)  8. Produce  F(7)  8. Produce  7/09/2001  8. Produce  7/09/2001  8. Produce  7/09/2001	Depth Set ( Depth Set ( Depth Set ( Depth Intervals  Fracture, Tree Depth Intervals  Test Date 07/06/2001 Tbg. Press. Flwg. Sl	LIFFS  LIFFS  LITHER  LIFFS  LITHER  LIFFS  LITHER  LIFFS  LITHER  LITHER  LIFFS  LIFF	Top ment Sque	2037  eze, Etc.  Oil BBL  O.O  Oil  Oil	Bottom 2243  Gas MCF 458.0  Gas MCF	26. Perforat Pe  229 BBL  Water BBL 0.0 Water	Amount a 20 LINEAR G  Oil Gravity Corr. API  Gas:Oil	TO 2154  and Type of M EL, 85,000  Gas Gravit  Well S	1aterial 20/40 ARI	No. Holes 19 ZONA SD		Perf. Status
0.000 FA) Plant Pl	Depth Set ( Depth Set ( Depth Set ( Depth Intervals  Fracture, Tree Depth Interval  Test Date 07/06/2001 Tbg. Press. Flwg. St  action - Interval  Test	LIFFS LIFFS LITMENT, Cerval 040 TO 2  LI A Hours Tested 1 Csg. Press. 266.0 al B Hours	Top  ment Sque  154  Test Production  24 Hr. Rate	2037  eze, Etc.  Oil BBL  O.O  Oil  Oil	Bottom  2243  Gas  MCF  458.0  Gas  MCF  458	26. Perforat Pe  229 BBL  Water BBL 0.0  Water BBL	Amount a  Oil Gravity Corr. API  Gas:Oil Ratio	TO 2154  Ind Type of M  EL, 85,000  Gas  Gravit  Well S	faterial 20/40 ARI  y  tatus  GSI	No. Holes  19  ZONA SD  roduction Method		Perf. Status

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