District I P€ 1980, Hōbbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101

Revised October 18, 1994

Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

2040 South Pacheco Santa Fe, NM 87505

State Lease - 6 Copies

Fee Lease - 5 Copies

2040	South	Pacheco,	Santa	Fe,	NM	875

1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

APPLIC	CATION	I FOR	PERMIT	TO DR	ILL, RE-E	N'	TER, DEE	PEN	N, PLUGBA	CK, C	OR ADI	A ZONE	
Operator Name and Address.										<sup>2</sup> OGRID Number			
Burlington Resources Oil & Gas Company										14538			
PO Box 4289, Farmington, NM 87499											<sup>3</sup> API Number		
			_								30 - 045- <i>303</i> 59		
<sup>4</sup> Property Code						<sup>5</sup> Property Name					<sup>6</sup> Well No.		
6990 Far			Farmington A								100		
<sup>7</sup> Surface Location													
UL or lot no.	T T T T T T T T T T T T T T T T T T T				Feet from the	East/West line County							
P	1	291	13W		66	660 South 705			East	San Juan			
8 Proposed Bottom Hole Location If Different From Surface													
UL or lot no. Section Tow		Township			ot Idn Feet from the				Feet from the			County	
	İ	ĺ											
	l	°Prop	osed Pool 1		<u> </u>	Т	<u> </u>	1	10 Propos	ed Pool 2			
Basin Frui	tland C	oal											
					-								
11 Work Type Code N			<sup>12</sup> Well Type Code G		13 Cable/ Rota		i		<sup>14</sup> Lease Type Code Fee		<sup>15</sup> Ground Level Elevation 5362' GR		
	ultiple N		17 Proposed Depth 1370'				rmation and Coal		<sup>19</sup> Contractor N/a		<sup>20</sup> Spud Date N/2		
	N ·						nd Cement	Dro				19/2	
Hole Siz	]				eg weight/foot		Setting De		Sacks of	Cament		Estimated TOC	
8 3/4"		7"	Casing Size Casin 20.0#				120'			54 cu.ft.		Surface	
		4 1/2"	10.5#				1370'		· I	281 cu.ft.		Surface	
<del></del>							12/0						
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.  Describe the blowout prevention program, if any. Use additional sheets if necessary.  11" 2000 psi minimum double gate BOP													
					ļr			-		13 17 18		12 12 NA	
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OĮL CONSĘRVATJON DIVISION							
Signature:						Approved by:							
Printed name: Peggy Cole						Title: Title: CAS SEIGHT COME TO THE							
Title: Regulatory/Compliance Supervisor						Approval Date: SEP - 8 ZUIII Expiration Date SEP - 2001							
Date: 9-5-00 Phone: 505-326-9700						Conditions of Approval : Attached □							
					_								

HOLD GIGH FOR WSL

District I O Box 1980. Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

6857

## WELL LOCATION AND ACREAGE DEDICATION PLAT 'Pool Code 71629 API Number Basin Fruitland Coal 30-045-\*Property Code Property Name Well Number FARMINGTON A 6990 100 'OGRID No. \*Operator Name \*Elevation 14538 BURLINGTON RESOURCES OIL & GAS COMPANY 5362 ----<sup>10</sup> Surface Location UL or lot no. Section Township Pange Lot Idn Feet from the North/South line Feet from the East/West line County $\Box$ 1 59N 13W 660 SOUTH 705 EAST SAN JUAN <sup>11</sup>Bottom Hole Location Different From Surface UL or lot no Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code <sup>15</sup> Order No. S/320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 15 17 OPERATOR CERTIFICATION 5280.00 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 1310. LOT 4 LOT 3 LOT 2 LOT 1 Signature Peggy Cole 00 Printed Name 320. Regulatory Supervisor Title Date 280 \*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this pli was plotted from field notes of actual surveys made by m or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 28, 2000 640.00 Date of Sury LAT: 36 45.0 N LONG: 108 09.1 W 6857 705 5280.00 Certificate