

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

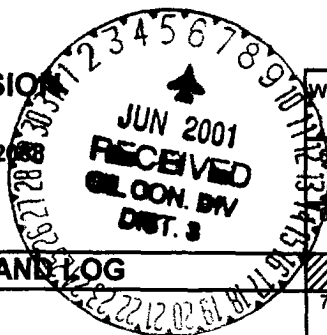
Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2089
Santa Fe, New Mexico 87504-2089



WELL API NO. 30-045-30359
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Farmington A
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. #100
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin Fruitland Coal

4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>705</u> Feet From The <u>East</u> Line					
Section <u>1</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County, NM					
10. Date Spudded 4/5/2001	11. Date T.D. Reached 4/7/2001	12. Date Compl. (Ready to Prod.) 5/23/2001	13. Elevations (DF&RKB, RT, GR, etc.) 5362'GL, 5374'KB	14. Elev. Casinghead	
15. Total Depth 1392'	16. Plug Back T.D. 1349'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-1392'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1102-1331' Fruitland Coal				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Platform express, GR/CBL/CCL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	20#	132'	8 3/4	283 cft	
4 1/2	10.5#	1392'	6 1/4	316 cft	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8
26. Perforation record (interval, size, and number) 1102-1107', 1256-1258', 1295-1303', 1307-1310', 1315-1323', 1327-1331'.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1102-1331' AMOUNT AND KIND MATERIAL USED 256 bbl 20# Inr gel, 75,000# 20/40Brady sand, 319 Mscf N2.	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 5/23/2001	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 46	Casing Pressure SI 133	Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Tammy Wimsatt</u>	Printed Name <u>Peggy Cole</u>	Title <u>Regulatory Supervisor</u>	Date <u>6/4/2001</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	_____	T. Canyon	_____
T. Salt	_____	T. Strawn	_____
B. Salt	_____	T. Atoka	_____
T. Yates	_____	T. Miss	_____
T. 7 Rivers	_____	T. Devonian	_____
T. Queen	_____	T. Silurian	_____
T. Grayburg	_____	T. Montoya	_____
T. San Andres	_____	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinebry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	_____
T. Drinkard	_____	T. Bone Springs	_____
T. Abo	_____	T.	_____
T. Wolfcamp	_____	T.	_____
T. Penn	_____	T.	_____
T. Cisco (Bough C)	_____	T.	_____

Northwestern New Mexico

T. Ojo Alamo	0'
T. Kirtland-Fruitland	60-1066'
T. Pictured Cliffs	1350'
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Lewis _____
T. Hrmto. Bnt. _____
T. Chacra _____
T. Graneros _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
0'	60'	White, cr-gr ss.				
60'	1066'	Gry sh interbedded w/tight, gry, fine-gr ss.				
1066'	1350'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
1350'	1392'	Bn-Gry, fine grn, tight ss.				