

District I
1625 N. French Dr., Hobbs, NM 88240
District II

811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MERRION OIL & GAS CORPORATION 610 Reilly Avenue Farmington, New Mexico 87401		² OGRID Number 014634
		³ Reason for Filing Code/ Effective Date NW= NEW WELL
⁴ API Number 30-045-30388	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code 027684	⁸ Property Name Smith Com	⁹ Well Number 1E

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	12	29N	13W	NENE	735	NORTH	585	EAST	SAN JUAN

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	El Paso Field Services 614 Reilly Avenue Farmington, NM 87401	2828824	6	
009018	Giant Refining Company P. O. Box 12999 Scottsdale, AZ 85267	2828823	0	

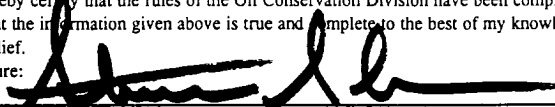
IV. Produced Water

²³ POD 2828825	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 3/14/01	²⁶ Ready Date 5/18/01	²⁷ TD 6300'	²⁸ PBTD 6261' KB	²⁹ Perforations 5988-6198'	³⁰ DHC, MC --
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8"	³³ Depth Set 325'	³⁴ Sacks Cement 260 sxs (307 cu.ft.)		
7-7/8"	4-1/2"	6304' KB	920 sxs (1910 cu.ft.)		
	2-3/8"	6044' KB			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date PENDING TIE-IN	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure (SIP) 1280 PSI
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHARLIE T. PERREN Approved by:		
Printed name: STEVEN S. DUNN			Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3		
Title: DRLG & PROD MANAGER			Approval Date: JUN 12 2001		
Date: June 4, 2001		Phone: (505) 327-9801			