

(July 1992)

UNITED STATES

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079968

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

ROPCO 4-3

9. API WELL NO.

30-045-30394

10. FIELD AND POOL, OR WILDCAT

Twin Mounds PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

4-29N-14W NMPM

1a. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW

WELL ☐

WORK

OVER ☐

DEEP-

EN ☐

PLUG

BACK ☐

DIFF.

RESVR ☐

Other

2. NAME OF OPERATOR

Richardson Operating Company

3. ADDRESS AND TELEPHONE NO.

1700 Lincoln, Suite 1700, Denver, CO 80203

(303) 830-8000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

770' FNL & 1978' FEL

At top prod. interval reported below

Same

At total depth

14. PERMIT NO.

DATE ISSUED

3-7-01

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

16. DATE T.D. REACHED

3/13/01

17. DATE COMPL. (Ready to prod.)

3-1-2001

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5435' GL

19. ELEV. CASINGHEAD

5435'

20. TOTAL DEPTH, MD & TVD

1040'

21. PLUG, BACK T.D., MD & TVD

981'

22. IF MULTIPLE COMPL.

HOW MANY?

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Twin Mounds PC ~~770' - 798'~~ 790' - 798'

25. WAS DIRECTIONAL

SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log, Gamma Ray Collar Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20 #	134.3	8 3/4"	55 SL	
4-1/2"	10.5#	1000' / 027	6-1/4"	125 SL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	835' - 842'	

31. PERFORATION RECORD (Interval, size and number)

PC 790' - 798' 4 spf
32 shots
0.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
790' - 798'	Flow 20/40 Brack

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
	flowing	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO
3/22/01	24	1/2"		0	115	210	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
18	120		0	115	210		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

John Durham

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Durham

TITLE

Operations Manager

DATE

2/01/02

*(See Instructions and Spaces for Additional Data on Reverse Side.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMSF-079968

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