

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

☐ Oil Well ☒ Gas Well ☐ Other

**2. Name of Operator**

Richardson Operating Company

**3. Address and Telephone No.**

1700 Lincoln, Suite 1700, Denver, Colorado 80203 (303) 830-8000

**4. Location of Well (Footage, T, R, M, or Survey Description)**

1830'FSL, 1060'FWL  
4-29N-14W

**5. Lease Designation and Serial No.**

SF-079968

**6. If Indian, Allottee or Tribe Name**

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

ROPCO 4-3

**9. API Well No.**

30-045-30394

**10. Field and Pool, or Exploratory Area**

Twin Mounds FR Sand-PC/Basin FC

**11. County or Parish, State**

San Juan County, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input checked="" type="checkbox"/> Other: see below
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work**

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

As of 12/5/2002 Richardson Operating Co. is downhole commingling the Basin Fruitland Coal and the Twin Mounds PC.

Both zones will have similar bottom hole pressures of approximately 200 psi.

Assuming a 7% decline rate from the Pictured Cliffs, the proposed allocation formula is as follows:

Pictured Cliffs Production: Pictured Cliffs base rate x e, where D=7%/yr and t=time in years since first prod.

Fruitland Coal Production = Total Production-Pictured Cliffs production.

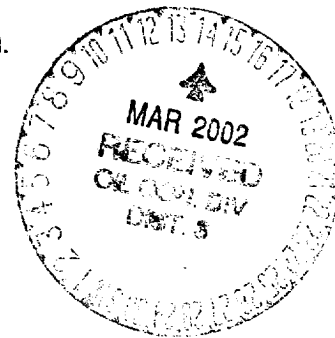
The downhole commingling will not reduce the value of the total remaining production of this well.

The Basin Fruitland Coal formation is perforated at 680'-754'

The Twin Mounds Fruitland Sand -Pictured Cliff formation is perforated at 790'-798'

The ownership between the two pools is identical.

As of 7-13-01 Joe Hewitt ( BLM) approved the commingle .



*John Whisler* Title: John Whisler Date: February 25, 2002

**14. I he (This space for Federal or State office use)**

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Approved by:

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or statements or representations as to any matter within i \* See Instructions on Reverse Side