Subtant 3 Copies to Appropriate District Office	State of	New M	exico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Nat	ural Resources	lumi i laista	Revised March 25, 1999
District II 811 South First, Artesia, NM 88210	OIL CONSERV	/ATION	N DIVISION	WELL API NO.	30-045-30394
District III	2040 Sc			5. Indicate Type of STATE	f Lease
1000 Rio Brazos Rd. Aztec, NM 87410 District IV	Santa Fe			6. State Oil & Ga	
2040 South Pacheco, Santa Fe, NM 87505	EDODES ON HELLS	 		(Federal SF-0	179968)
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN			/. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	TION FOR PERMIT" (FORM C	FOF (101) آمر	R SUCH	ROPCO 4	
1. Type of Well: Oil Well Gas Well X	Other		A. Carrier of the second		
Name of Operator	Other	180 -	MAY 2001	8. Well No.	
Richardson Operating Comp	oany			#3	
3. Address of Operator 1700 Lincoln Street, Suite 1'	700 Denver, CO 80203			9. Pool name or V Basin FC/Tw	vildcat in Mounds FR Sand-PC
4. Well Location					
Unit Letter <u>L</u> :	1830 feet from the	Sou	ith line and 1060	feet from the	West line
Section 4	Township 29N	Range		San Juan	n County
10.	Elevation (Show wheth	er DR, R I' GR	RKB, RT, GR, etc.)		
		ature of	Notice, Report, or Other	Data QUENT REPOR	OT OE:
NOTICE OF INT	PLUG AND ABANDON		REMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	<u> </u>	JG AND ANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		WEIV!
OTHER:		X	OTHER:		
12. Describe proposed or completed op starting any proposed work). SEE recompilation.					
Pursuant to Order R-11224, Richards	son Operating Company see	ks permi:	ssion to downhole comming	le the Basin Fruitland	l Coal (71629) and
Twin Mounds Fruitland Sand - Pictu The Basin Fruitland Coal formation	· •	4 at 75611	784' and the Turin Mounds I	Emitland Sund	
Pictured Cliffs formation is estimated			784 and the Twitt Mounds I	Tuttiana Sana-	
Refer to the attached Technical Write	e-up for the allocation meth	od and su	ipporting data.		
The downhole commingling will not	reduce the value of the tota	l remaini	ng production of this well.		
The ownership between the two pool	s is identical.				
Richardson Operating Company has	sent a like Sundry Notice to	the BLN	M (Form 3160-5) setting out	our intention to down	thole commingle this well.
I hereby certify that the information	ahove is true and comple	te to the	hest of my knowledge an	d belief	
SIGNATURE <u>Cathleen</u>	Colle	_ TITLI			DATE <u>5/23/01</u>
Type or print name Cathle	en Collon			Telephon	e No. 303-830-8000
(This space for State use)	7				MAYes
APPROVED BY Conditions of approval, if any:	YSTEVEN W. HAYDE	TITLI	ETUTY OIL & GAS INSP	ECTOR, DIST. #8	DATE

RICHARDSON OPERATING COMPANY ROPCO #4-3 COMMINGLING APPLICATION

The ROPCO 4-3 is a newly drilled Basin Fruitland Coal/Twin Mounds Fruitland Sand - Pictured Cliffs well. This is part of Richardson's development program in their WF (West Farmington) field. This is the only Pictured Cliffs and Fruitland Coal well in this section.

Two Pictured Cliffs wells have been drilled in Section 4, but neither have production history. The ROPCO 4-1 well (Unit A, Section 4, T29N-R14W) has been completed in the Pictured Cliffs and is currently shut-in, waiting on pumping unit. The ROPCO 4-4 well (Unit C, Section 4, T29N, R14W) has been completed in the Pictured Cliffs and is currently shut-in, waiting on pipeline.

Based upon recent Richardson Operating Company wells in this township, it is anticipated that both zones will have similar bottom hole pressures of approximately 200 psi. Both zones produce some water and no liquid hydrocarbons. Neither zone is fluid sensitive and fluids from the two zones are compatible.

Since neither zone has enough data to prepare a reliable production forecast, or predict the ultimate reserves, Richardson Operating proposes to allocate the production based on the initial production rates from the Pictured Cliffs formation. The well will be perforated and stimulated in the Pictured Cliffs formation. The stimulation will then be cleaned up and the well flow tested. The production based on the flow test will establish the Pictured Cliffs base rate. The Fruitland Coal formation will be completed separately but it will be produced with the Pictured Cliffs. The Fruitland Coal production will be the total measured production minus the Pictured Cliffs production.

Assuming a 7% decline rate from the Pictured Cliffs, the proposed allocation formula is as follows:

Pictured Cliffs Production = Pictured Cliffs base rate $x e^{(-Dt)}$, where D = 7%/yr and t = time in years since first production.

Fruitland Coal Production = Total Production – Pictured Cliffs production.

State of New Mexico Energy. Minerals & Mining Resources Department

OOIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		MELL LOC	///////////////////////////////////////	D ACKENOU	- DEDICATION	A LTV	l 		
APA Numb	Pool	Code		Pool Name					
		71629 &	86620	FRUIT.	COAL & T	WIN	MOUNI	OS PC	
Property Code				ty Nome				Wel Number	
			ROPCO					4 - 3	
OGRD No.								Bevarion	
019219	' '							5435	
	<u></u>			inface Location					
UL or Lat Sec.	Tup.	Rge. Lot k		rant > North/Sou		Eost/V	West	County	
L 4	1	14 W.	183	o souti	1 1060	WE:	ST	SAN JUAN	
	23 11.	· · · · · · · · · · · · · · · · · · ·			ent From Surface		 l		
U or Lot Sec	Twp.	Rge. Lat k			th Feet from>		West	County	
Dedication Jai	nt?	Consolidation			Or Or	der Na.			
1060.	Cliff					5299	I hereby contained to the belief. Signature Printed N Title Date SURVI I hereby on this protes of or under some is of my belief.	28 MHU07000	