Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED
FORM APPROVED OMB NO. 1004-0135
Expires: November 30, 2006

DEPARTMENT OF THE INTERIOR					OMB NO. 1004-0135 Expires: November 30, 2000		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.	140Velliber 30, 2000	
Do not use th	is form for proposals to	drill or to re	nter an		SF-075695		
abandoned we	is form for proposals to all. Use form 3160-3 (AP	D) for such pr	oposals.OCT	2001	6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reve	rse son con	IVED	7. If Unit or CA/Ag	reement, Name and/or No.	
Type of Well Oil Well				3 c	Well Name and N	0.	
2. Name of Operator Contact: PEGGY COLE				(CO),	9. API Well No.		
3a. Address	OUL & GAS	E-Mail: pbrad		1 A Company	30-045-30446		
3401 EAST 30TH Ph: 505.32 FARMINGTON, NM 87402 Fx: 505.32						or Exploratory ITZ PC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T29N R11W Mer SWI		SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE I	VATURE OF 1	NOTICE, RE	PORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepe	Deepen		on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fractu	☐ Fracture Treat ☐ Recl		tion	☐ Well Integrity	
Subsequent Report	Casing Repair		Construction	□ Recompl	iplete 🛮 🗷 DRG		
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug a	☐ Plug and Abandon ☐ Temporarily Abandon		rily Abandon		
	☐ Convert to Injection	Plug E		□ Water Di	•		
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi (8-29-01) MIRU. ND WH. NU (8-30-01) Drill to TD @ 2040'. (8-31-01) TIH w/65 jts 2-7/8" 6 0.4% fluid loss, 0.4% SMS, 0.2 0.25 pps celloflake (124 cu ft).	any or recomplete nortzontally, the will be performed or provide to operations. If the operation resondonment Notices shall be file inal inspection.) BOP. TIH w/bit, tag cmt @ Circ hole clean. TOOH. 5.5# J-55 EUE csg, set @ 25 pps flocele (521 cu ff)	give subsurface for the Bond No. on fi sults in a multiple of ad only after all rec 111'. PT BOF 2037'. Cmtd W.	eations and measu le with BLM/BIA completion or reco uirements, includ & csg to 600 (262 sx Class 8	ired and true vert. Required subsimpletion in a neing reclamation, psi, OK. Drilli B neat cmt w.	ical depths of all pert equent reports shall b w interval, a Form 31 have been completed ing ahead.	inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has	
14. I hereby certify that the foregoing is	Electronic Submission # For BURLINGTON R	ESOURCES OIL	& GAS, sent to	the Farmings	nn .		
Committed to AFMSS for processing by Namc (Printed/Typed) PEGGY COLE Titl				Maurice Johnson on 09/27/2001 ()			
Traine (Trimear Typea) 1 EGG1 G	ille REPORT	AUTHORIZER	Υ	· · · · · · · · · · · · · · · · · · ·			
Signature Date 09/24/2001							
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE US	E		
Approved By			Title		Date		
Conditions of approval, if any, are attached tertify that the applicant holds legal or equivalent to conduct which would entitle the applicant to conduct	Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** OR

JAM OFFICE