Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill	5. Lease Serial No. SF-065557-A				
abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instruction	s on reve rse side.	7. If Unit or CA/Agreement Name and/or No.			
1. Type of Well Oil Well Gas Well Other		8. Well Name and No.			
2. Name of Operator	CORNELL 1R				
BURLINGTON RESOURCES OIL & GAS	9. API Well No. 3004530447				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No.(include area co 505.326.9727	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	FULCHER KUTZ PC				
1030FEL 1640FNL H - 12 - 29 - 1	11. County or Parish, and State SAN JUAN NM				
12. CHECK APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice □ Acidize □ Alter Casing □ Casing Repair □ Change Plans □ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal Water Shut-Off Well Integrity Other			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (3-21-01) MIRU. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.(3-23-01) Drill to TD @ 2107'. Circ hole clean. TOOH. TIH w/66 jts 2-7/8" 6.5# J-55 csg, set @ 2089'. Cmtd w/270 sx Type III w/3% calcium chloride, 0.25 pps flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS, 8% gel (575 cu ft). Tail w/90 sx Type III w/1% calcium chloride, 0.25 pps flocele, 0.2% fluid loss (124 cu ft). Circ 12 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.					

Electronic Submission #3238 verified by the BLM Well Information System for B Committed to AFMSS for processing by Maurice Johnson on 03/30/2001	URLINGT	ON RESOURCES OIL & GA	AS Sent to the Farmington Field Office
Name (Printed/Typed) PEGGY COLE	Title	REPORT A	UTHORIZER
Signature	Date	03/27/2001	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
_Approved By		Title	Y O parsuul
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ant or ease	Office	SM SIM