District II

State of New Mexico District Office District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 87240

OIL CONSERVATION DIVISION

| 811 South First, Artesia, NM 87210 | OIL CC | INSERVATION DIVISION | N | | | |
|---|--|---|-------------------------------|---|--|--|
| District [II] | 2040 South Pacheco | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | | Santa Fe. NM 87505 | | | | |
| 2040 South Pacheco, Santa Fe, NM 87505 | | Santa re, iviti 8 cons | | | | |
| | | | WELL API NO. | | | |
| | | 1000 | 30-045- | | | |
| | <u> </u> | | 5. Indicate Type of Le | | | |
| | | | <u> </u> | EE X | | |
| | | J. | 6. State Oil & Gas Le | ase No. | | |
| SUNDRY N | NOTICES AND REPORTS O | N WELLS | 7. Lease Name or Uni | t Agreement Name | | |
| (DO NOT USE THIS FORM FOR PRO | POSALS TO DRILL OR TO DEEPF | EN OR PLUG BACK TO A | | | | |
| DIFFERENT RESERVOIR. USE "AP | PLICATION FOR PERMIT" (FORM | C-101) FOR SUCH | | | | |
| PROPOSALS.) | | | ROPCO | 010 | | |
| 1. Type of Well: | | | | | | |
| Oil Well | X Gas Well | Other | | | | |
| 2. Name of Operator | | | 8. Well No. | | | |
| Richardson Operating Co | ompany #019219 | | #2 | | | |
| 3. Address of Operator | | | 9. Pool name or Wild | cat | | |
| | te 1700, Denver, CO 80203 | | Harper Hill Fruitland Sand/PC | | | |
| 4. Well Location | | | | | | |
| - Unit Letter | <u>K</u> : <u>1772</u> feet from th | e South line and 1948 | feet from the West | line | | |
| Section | 10 Township | 29N Range 14W | NMPM Sar | Juan County | | |
| | | whether DR, RKB, RT, GR, e | | | | |
| | | 5378' GR | | | | |
| 11. | Check Appropriate Box to In | dicate Nature of Notice, Repo | | | | |
| NOTICE OF IN | | | SEQUENT REPORT | OF: | | |
| PERFORM REMEDIAL | PLUG AND ABANDON | REMEDIAL WOR | K AL | TERING CASING | | |
| WORK | | | | | | |
| TEMPORARILY | CHANGE PLANS | COMMENCE DRI | ILLING OPNSPLI | JG AND | | |
| ABANDON | | | – | ANDONMENT | | |
| PULL OR ALTER | MULTIPLE | CASING TEST AI | ND | | | |
| CASING | COMPLETION | CEMENT JOB | | | | |
| OTHER: | | X OTHER: See atta | ached | | | |
| | | e all pertinent details, and give peripe Completions: Attach wellbo | | | | |
| | Well completed as per attached treatr | ment report. | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | complete to the best of my kn | | ATE 02/14/2001 | | |
| SIGNATURE Cathle Type or print name | Cathleen Colby | TITLE Land Manager | | ATE <u>03/14/2001</u> . 303-830-8000 | | |
| (This space for State use) | Cadificon Coloy | | 2 320 1210 | | | |
| | | | | MAR 1 9 2001 | | |
| APPROVED | Y Colonia T. Marie | SECUTIV (NII A CAR | - (本) | LINK I A SAMI | | |
| BY | The state of the s | TITLE | eralice. Ditt. 🐠 Da | ATE | | |
| Conditions of approval, if any: | | · | | | | |



RICHARDSON OPERATING COMPANY

FRACTURE TREATMENT REPORT

| Operator: | Richardson Operating Company | | _Well Name: | ROPCO 10-2 | | | | | | |
|--------------------------------------|---|--------------------------|--------------------|---|--------------------------------------|---------------|-------------|-------------------------|--------|-------------|
| Date: 03/06/2001 | | | | | | | | | _ | |
| Field: Harper Hill Fruitland Sand/PC | | | Location: | 10-29N-14W | | County: | San Juan | _State: | NM | |
| Stimulation | Stimulation Company: American Energy Services | | Supervisor: | John Durham | | • | | <u>.</u> | | |
| Stage #: | 1/1 | | | | | | | | | |
| Sand on lo | ocation (design) |): | 45,820 | _Weight ticket: | 45,820 | | Size/type: | 20/40 Brady | | |
| Fluid on lo | cation: | No. of Tanks: | 2 | Strap: | 19' | . Amount: | 760 bbls | Usable: | 760 bb | s |
| Perforat | ions | | | | | | | | | |
| | | Depth: | 880'-890' | | - | Total Holes: | 40 | _ | PBTD: | 1089 |
| | | Shots per foot: | | | _ | EHD: | 0.42 | _ | | |
| Breakdo | own | | | | | | | | | |
| | • | Acid: | 504 gals | <u>.</u> | _ | | | | | |
| | | Balls: | N/A | | | | | | | |
| | | Pressure: | # 1000 | | | Rate: | 5 barrels/r | ninute | _ | |
| Stimulat | tion | | | | | | | | | |
| | | ATP: | # 850 | | - | AIR: | 35 bpm | | - | |
| | | MTP: | # 820 | | _ | MIR: | 35 bpm | | _ | |
| | | | | Sand Stage | Pressure | _ | | Breaker test | _ | |
| | ISIP 5 min 10 min 15 min | 525# 500# | - , | pad 1 opg 2 opg 3 opg 4 opg | 850# 820# 830# 830# 850# | | | 13 cps break in 37 п | nin | |
| | Job Complet | e at:093 | <u>0</u> hrs. | | Date | 03/06/2001 | <u>l_</u> | Start flow back | .: | N/A |
| | Total Fluid Pr | umped: <u>19,530 g</u> : | als 465 bl | ois | _ | | | | | |
| | Total Sand P | umped: 45,820 | | | _ | Total Sand or | n Formation | 45,429 |) | |
| | Total Nitroge | n Pumped: | NA | | | | _ | | | |
| Notes: | | | | | | | | | | |