District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

Dist 1000

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Date

Title

			Santa	a Fe, NM 87					AMENDED REPO
ct IV ox 2088, Santa Fe, NM 87504-208							·	ш.	
. REQU	JEST F			BLE AND	AUTHOR	IZATION	TO TRA	NSPO OGRID N	RT
Operator Name and Address Richardson Operating Company						1921	19219		
3100 LaPlata Highway Farmington, NM 8740	y	505-564-3100				RC -	³ Reason for Filing Code RC - Add a zone		
4 API Number	<u> </u>			5 p	ool Name			1	⁶ Pool Code
30-045-304 48		Basin F	ruitland C	oal				7162	
⁷ Property Code		⁸ Property Name ROPCO 10						# 2	⁹ Well No.
27015		ROPCO	טוכ					# 2	
I. 10 Surface Lo	Township	Range	Lot Idn	Feet from the	North/South lin	ne Feet from th	e East/W	est line	County
K 10	29N	14W		1772	South	1948	Wes	.	San Juan
¹¹ Bottom H							F .60	11	Ġ
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from th	e East/W	est line	County
	Method Co	de 14Gas C	onnection Da	ate 15 C-129 Perm	nit Number	16 C-129 Effective Da	ate	17 C	2-129 Expiration Date
P P or F II. Oil and Gas Ti	ranspoi	 rters							
18 Transporter		⁹ Transporte and Add			²⁰ POD	²¹ O/G	²² Po	OD ULST and Desc	R Location ription
	Juan Oil	& Gas			20050				
c/o F	Richardso	on Operati	ng		32959				
on any location that south in the fill follows a ch							28	7.58.59	103 m
					NEW P	200	TO THE	<u> </u>	(-2)
								UG 200	15
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V. Produced Wat	er			(State of the Control					. Line is a second
ev. I i oduced wai	.01			24	POD ULSTR Lo	cation and Descri	ption		
283 ²⁹⁰⁰ 30									
2 8 3 2 3 0 V. Well Completi		a 26 Ready	y Date	27	7 TD	28 J	PBTD		²⁹ Perforations
283 ²⁹⁰⁰ 30	on Dat	a ²⁶ Ready	y Date	1150'	7 TD	1089'	PBTD	75	²⁹ Perforations 0' - 872'
2 8 3 2 9 0 0 V. Well Completi	on Dat	²⁶ Ready	y Date Casing & 1	1150'		1	PBTD	33 (0' - 872' Sacks Cement
2 8 3 2 6 0 V. Well Completi 25 Spud Date 1/5/2001	on Dat	²⁶ Ready		1150'		1089'	PBTD	33 (0' - 872'
2 8 3 2 9 8 0 V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size	on Dat	²⁶ Ready	Casing & T	1150' Fubing Size	3	1089' ² Depth Set	PBTD	33 S	0' - 872' Sacks Cement
2 8 3 2 9 5 0 V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size 12 1/4"	on Dat	²⁶ Ready	Casing & 7	1150' Fubing Size	120'	1089'	PBTD	33 S	0' - 872' Sacks Cement Sxs
2 8 3 2 9 5 0 V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size 12 1/4" 6 1/4"	on Dat	²⁶ Ready	Casing & 7" 4 1/2	1150' Fubing Size	120' 1123'	1089'	PBTD	33 S	0' - 872' Sacks Cement Sxs
2 8 3 2 9 5 0 V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size 12 1/4" 6 1/4"	on Dat	²⁶ Ready	Casing & 1 7" 4 1/2 2 3/8	1150' Fubing Size	120' 1123'	1089' ² Depth Set	PBTD 38 Tbg. Press	³³ ,65	0' - 872' Sacks Cement sxs) sxs
2 8 3 2 5 0 V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size 12 1/4" 6 1/4" VI. Well Test Date	on Dat	²⁶ Ready 115/01	Casing & 77" 4 1/2 2 3/8	1150' Fubing Size	120' 1123' 952'	1089' ² Depth Set		³³ ,65	0' - 872' Sacks Cement SXS) SXS 39 Csg. Pressur
2 8 3 2 5 0 V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size 12 1/4" 6 1/4" VI. Well Test Date	ta	²⁶ Ready 115/01	Casing & 77" 4 1/2 2 3/8	1150' Tubing Size " " " " " " " Tubing Size	120' 1123' 952'	1089' Depth Set		³³ ,65	0' - 872' Sacks Cement SXS) SXS 39 Csg. Pressur
2 8 3 2 3 0 V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size 12 1/4" 6 1/4" VI. Well Test Data 34 Date New Oil 40 Choke Size	ta 35 Gas I	26 Ready (15/01 3 Delivery Date 41 Oil	1 Casing & 7 7" 4 1/2 2 3/8	1150' Fubing Size 1150' Tubing Size 1150' Tubing Size	3 120' 1123' 952'	1089' Depth Set ength	38 Tbg. Press	33 5 65 130	O' - 872' Sacks Cement Sxs O SXS 39 Csg. Pressur 45 Test Method
2 8 3 2 9 5 0 V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size 12 1/4" 6 1/4" VI. Well Test Dat 34 Date New Oil	ta 35 Gas I	26 Ready (15/01 3 Delivery Date 41 Oil	1 Casing & 7 7" 4 1/2 2 3/8	1150' Fubing Size 1150' Tubing Size 1150' Tubing Size	3 120' 1123' 952' 37 Test I	1089' 2 Depth Set Length OIL CON	38 Tbg. Press 44 AOF SERVAT	33 5 65 130	O' - 872' Sacks Cement Sxs O SXS 39 Csg. Pressur 45 Test Method
V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size 12 1/4" 6 1/4" VI. Well Test Data 34 Date New Oil 40 Choke Size 46 I hereby certify that the rul complied with and the inform	ta 35 Gas I	26 Ready (15/01 3 Delivery Date 41 Oil	1 Casing & 7 7" 4 1/2 2 3/8	1150' Fubing Size 1150' Tubing Size 1150' Tubing Size	3 120' 1123' 952' 37 Test I	2 Depth Set ength OIL CON	38 Tbg. Press 44 AOF SERVAT	33 5 65 130 Eure	O' - 872' Sacks Cement Sxs Sxs O sxs 39 Csg. Pressur 45 Test Method
V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size 12 1/4" 6 1/4" VI. Well Test Data 34 Date New Oil 40 Choke Size 46 I hereby certify that the rul complied with and the inform my knowledge and belief.	ta 35 Gas I	26 Ready (15/01 3 Delivery Date 41 Oil	1 Casing & 7 7" 4 1/2 2 3/8	1150' Fubing Size 1150' Tubing Size 1150' Tubing Size	3 120' 1123' 952' 952' 43 G	1089' 2 Depth Set Length OIL CON	38 Tbg. Press 44 AOF SERVAT	33 5 65 130 Eure	O' - 872' Sacks Cement SXS O SXS 39 Csg. Pressur 45 Test Method
V. Well Completi 25 Spud Date 1/5/2001 30 Hole Size 12 1/4" 6 1/4" VI. Well Test Data 34 Date New Oil 40 Choke Size 46 I hereby certify that the rul complied with and the inform my knowledge and belief. Signature:	ta 35 Gas I	26 Ready (15/01 3 Delivery Date 41 Oil	1 Casing & 7 7" 4 1/2 2 3/8	1150' Fubing Size 1150' Tubing Size 1150' Tubing Size	3 120' 1123' 952' 37 Test I	ength OIL CON	38 Tbg. Press 44 AOF SERVAT	33 5 65 130 Eure	O' - 872' Sacks Cement SXS O SXS 39 Csg. Pressur 45 Test Method

Printed Name

Previous Operator Signature