

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-30448

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

ROPCO 10

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☒ OTHER ☐ Add a zone

2. Name of Operator

Richardson Operating Company

3. Address of Operator

3100 LaPlata Highway, Farmington, NM 87401

505-564-3100

4. Well Location

Unit Letter K : 1772 Feet From The South Line and 1948 Feet From The West LineSection 10 Township 29N Range 14W NMPM San Juan County

10. Date Spudded

1/5/2001

11. Date T.D. Reached

1/13/2001

12. Date Compl. (Ready to Prod.)

11/15/01

13. Elevations (DF& RKB, RT, GR, etc.)

5378' GR

14. Elev. Casinghead

5378' GR

15. Total Depth

1150'

16. Plug Back T.D.

1089'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

0 - 1150'

Cable Tools

None

19. Producing Interval(s), of this completion - Top, Bottom, Name

750' - 872', Basin Fruitland Coal

20. Was Directional Survey Made

Yes, during drilling

21. Type Electric and Other Logs Run

Compensated Neutron - GR - CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	120'	12 3/4"	65 sxs	Circ 19 sxs to surface
4 1/2"	10.5	1123'	6 1/4"	130 sxs	Circ 21 sxs to surface

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	952'	

26. Perforation record (interval, size, and number)

750' - 754', 0.34", 8 holes

774' - 777', 0.34", 3 holes

858' - 872', 0.34", 42 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
750' - 872'	750 gals 15% HCL, 54868 gal XL,
	86280 #s 20/40 brady & 21660 #s 20/40 SLC

28. PRODUCTION

Date First Production Shut-in		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) To be determined once well is producing – pump vs flow				Well Status (<i>Prod. or Shut-in</i>) Shut-in	
Date of Test No Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Charles Neeley*Printed
Name Charles Neeley

Title Agent

Date 8/25/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinberry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland 606'	T. Penn. "C"
T. Pictured Cliffs 876'	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....750'.....to.....872'.....
No. 2, from.....880'.....to.....890'.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
606'	876'	270'	Basin Fruitland Coal
880'	1150'	270'	Pictured Cliffs to log TD