Subsait 3 Copies to Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 87240 811 South First, Artesia, NM 87210 District III

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION PACHECO 2040 South Pacheco

1000 Rio Bozzos Rd., Azzec, NM 87410 District IV			nta Fe, NM 87	×	<i>y</i>			
2040 South Pacheco, Santa Fe, NM 87505		Sai	ILE LE INIAI OF		- Land 19			
			JATT		WELL API N	O. 30-045-30460		
					5. Indicate Ty	pe of Lease		
			·		STATE	FEE [
					6. State Oil &	Gas Lease No B-11242-47 &		
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PI	COPOSALS TO DRILL OR	TO DEEPEN	OR PLUG BACK TO	A				
DIFFERENT RESERVOIR. USE *A	PPLICATION FOR PERM	IT" (FORM C	101) FOR SUCH					
PROPOSALS.)						Ropco 8		
1. Type of Well:								
Oil Well	X Gas Well	[Other					
2. Name of Operator		10210			8. Well No.	A		
Richardson Operating (Company #0	19219			9. Pool name	or Wildest		
3. Address of Operator 1700 Lincoln Street, St	ute 1700, Denver, CO	80 203			I win Mounds			
4. Well Location Unit Lette	er E: 1607 fee	t from the	South line and	1451	feet from the	East line		
Section	8 Towns	_	 29	14W	- NMPM	San Juan	County	
Dection.	10. Elevation	on (Show w	hether DR, RKB,	RI, GR,	etc.)			
			5270 GF	tion Dans	et or Other Do	to		
	Check Appropriate E	sox to maic	ate Mature of No	uce, repu Si IRS	SEQUENT RE	PORT OF:		
		ANIDON		AL WOR	•	ALTERING	CASING	
PERFORM REMEDIAL	PLUG AND ABA	ANDON	KEMEDI	AL WOR	N	ACTENIAC	CASINO	
WORK	CHANGE PLAN	10	COMME	NCE DRI	LLING OPNS.	PLUG ANI	n	
TEMPORARILY ABANDON	CFANGE FEARS				EELING OF THE	ABANDON		
PULL OR ALTER	MULTIPLE X CASING TEST A				ND.			
CASING		COMPLETION CEMENT JOB						
	COMPLETION		OTHER:					
OTHER:						***		
12. Describe proposed or co starting any proposed we recompilation.	mpleted operations. (Clork). SEE RULE 1103.	early state al For Multiple	l pertinent details, e Completions: At	and give p tach wellb	pertinent dates, in ore diagram of pr	ncluding estimate roposed completion	d date of on or	
7/22/02	MIRU Soud well. D	rill 8 3/4" ba	ole to 130'. POOH	. RIH w 7	" 20# casing. Cir	rculate		
772202	7/22/02 MIRU. Spud well. Drill 8 3/4" hole to 130'. POOH. RIH w 7" 20# casing. Circulate bottoms up. Pump 30 sks Class B Cmt. Circulated 3 BBLS re-surface. SDFC. Surface pipe							
	set @ 120'.							
7/23/02	RUBOP. 2000 PSI-Test good. TIH w/ 6 1/4" Bit. Tag CMT@120'. Drill to 800'. OHTD. TOOH							
# 10 A 100	Run 18 jts 4 1/2" 10.5	WY 66 C 14.	-1	IVD Ci	hala w/1509/ wa	! AD DDI C MI	110	
7/24/02	American Energy, 10							
			•		12.3# 2.00 yield.	rump oo skx-ro	سلطط 6.	
	cmt. 12 BBLS H20 dis	splacement.	b BBLS CM1 to p	IL.				
I hereby ceptify that the	information above is	mie and cor	unlete to the hest	t of my kr	nowledge and be	elief		
SIGNATURE SIGNATURE						DATE 1	/28/2002	
The state of the s	<u> </u>					· · · · - -		
Type or print name	JOHN WHISLER				Teleph	one No. 303-8	30-8000	
(This space for State use)						11 N		
A DDD OF ED.	ALLEN STORY		DIPTIY O	R & \$45	ingth Control	JAN 2	9 2002	
APPROVEDENAL SENSO SE	HERMAN SALAN SALAN SALAN SALAN		TITLE			DATE:	-004	
BY			IIILE			DATE		
Conditions of approval, if any	:							